



City of Mora
Kanabec County, Minnesota
Meeting Agenda
Public Utilities Commission

Mora City Hall
101 Lake St. S
Mora, MN 55051

TUESDAY, January 16, 2024

3:00 PM

Mora City Hall

1. **Call to Order**
2. **Roll Call**
3. **Adopt Agenda** *(No item of business shall be considered unless it appears on the agenda for the meeting. Council members may add items to the agenda prior to adoption of the agenda.)*
4. **Consent Agenda** *(Those items listed under Consent Agenda are considered to be routine by the City Council and will be acted upon by one motion under this agenda item. There will be no separate discussion of these items, unless a Council Member so requests, in which event, the item will be removed from the consent agenda and considered immediately after the adoption of the consent agenda.)*
 - a. Meeting Minutes – December 18, 2023
 - b. Claims – December
 - c. Fee Schedule
5. **Open Forum** *(Individuals may address the council about any item not contained on the regular agenda. There is a maximum of fifteen (15) minutes set aside for open forum. A maximum of three (3) minutes is allotted per person. The City Council will take no official action on items discussed at the forum, with the exception of referral to staff for future report.)*
6. **New Business**
 - a. Distributed Energy Report
 - b. Personnel Policy Updates
 - c. Arthur Township Lift Station Generator Purchase 2024
 - d. Transformer Purchase
 - e. Well 6 Generator Purchase
 - f. Water Sewer Heavy Duty Truck Purchase
 - g. Water Sewer Service Truck Purchase
7. **Old Business**
 - a. None
8. **Communications**
 - a. 2023 4th Quarter Electric Vehicle Report
 - b. 2023 4th Quarter Account Adjustment Report
 - c. 2023 4th Quarter Utility Balance Update
 - d. 2023 Outage Report
9. **Reports**
 - a. Public Utilities General Manager
 - b. Public Works Director
 - c. Commissioner Heggernes
 - d. Commissioner Chmiel
 - e. Commissioner Christianson
 - f. Commissioner Baldwin
 - g. Chair Ardner
10. **Adjournment**

**CITY OF MORA
CHECK LIST-PUC**

CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
001578 NEXIO - COMPLETE MERCHANT SOLUTIONS						
001578	NEXIO - COMPLETE ME	ELECTRIC FUN		Accounts Payable	CREDIT CARD PYMT PROCESSI	\$1,139.63
001578	NEXIO - COMPLETE ME	WATER FUND		Accounts Payable	CREDIT CARD PYMT PROCESSI	\$569.82
001578	NEXIO - COMPLETE ME	SEWER FUND		Accounts Payable	CREDIT CARD PYMT PROCESSI	\$569.82
001578 NEXIO - COMPLETE MERCHANT SOLUTIONS						\$2,279.27
001579 MORA MUNICIPAL UTILITIES						
001579	MORA MUNICIPAL UTILI	ELECTRIC FUN		Accounts Payable	UTILITIES	\$146.12
001579	MORA MUNICIPAL UTILI	ELECTRIC FUN		Accounts Payable	UTILITIES	\$33.09
001579	MORA MUNICIPAL UTILI	ELECTRIC FUN		Accounts Payable	UTILITIES	\$19.77
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$1,385.08
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$24.52
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$12.26
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$80.82
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$13.69
001579	MORA MUNICIPAL UTILI	WATER FUND		Accounts Payable	UTILITIES	\$1,369.14
001579	MORA MUNICIPAL UTILI	SEWER FUND		Accounts Payable	UTILITIES	\$1,203.56
001579	MORA MUNICIPAL UTILI	SEWER FUND		Accounts Payable	UTILITIES	\$12.26
001579	MORA MUNICIPAL UTILI	SEWER FUND		Accounts Payable	UTILITIES	\$4,044.62
001579	MORA MUNICIPAL UTILI	SEWER FUND		Accounts Payable	UTILITIES	\$86.49
001579	MORA MUNICIPAL UTILI	SEWER FUND		Accounts Payable	UTILITIES	\$25.23
001579 MORA MUNICIPAL UTILITIES						\$8,456.65
001580 ONLINE COLLECTIONS						
001580	ONLINE COLLECTIONS	ELECTRIC FUN		Accounts Payable	NEW UB CUSTOMER CREDIT C	\$62.56
001580 ONLINE COLLECTIONS						\$62.56
001583 PAYLIANCE						
001583	PAYLIANCE	ELECTRIC FUN		Accounts Payable	E-CHECK PYMT PROCESSING F	\$57.20
001583	PAYLIANCE	WATER FUND		Accounts Payable	E-CHECK PYMT PROCESSING F	\$28.60
001583	PAYLIANCE	SEWER FUND		Accounts Payable	E-CHECK PYMT PROCESSING F	\$28.60
001583 PAYLIANCE						\$114.40
001584 MN DEPT OF REVENUE						
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$20.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$1.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$12.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$16.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$4.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$7.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$27,656.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$2.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$2.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$6.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$6.00
001584	MN DEPT OF REVENUE	ELECTRIC FUN		Accounts Payable	SALES & USE TAX PYMT-NOV	\$2.00
001584	MN DEPT OF REVENUE	WATER FUND		Accounts Payable	SALES & USE TAX PYMT-NOV	\$1,148.00
001584 MN DEPT OF REVENUE						\$28,882.00
001585 SMMPA						
001585	SMMPA	ELECTRIC FUN		Accounts Payable	POWER PURCHASED	\$350,946.88
001585 SMMPA						\$350,946.88
001587 NEIGHBORHOOD NATIONAL BANK						
001587	NEIGHBORHOOD NATIO	ELECTRIC FUN		Accounts Payable	SPECIAL HANDLING INSTRUCT	\$10.00

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
001587	NEIGHBORHOOD NATIONAL BANK					\$10.00
001588	NEIGHBORHOOD NATIONAL BANK					
001588	NEIGHBORHOOD NATIO	ELECTRIC FUN		Accounts Payable	NSF CHARGE BACK FEE - STON	\$10.00
001588	NEIGHBORHOOD NATIONAL BANK					\$10.00
061136	CINTAS					
061136	CINTAS	ELECTRIC FUN	GENERATION & PO	Other Operating Suppl	MATS, MOPS	-\$37.58
061136	CINTAS					-\$37.58
<i>These claims were approved in Dec - deducted from total</i>						
061277	ACE HARDWARE					
061277	ACE HARDWARE	ELECTRIC FUN	GENERATION & PO	Maint of Gen Equip	OIL COOLER PAINT SUPPLIES	\$85.92
061277	ACE HARDWARE	ELECTRIC FUN	GENERATION & PO	Cleaning Supplies	CLEANING SUPPLIES	\$29.97
061277	ACE HARDWARE	ELECTRIC FUN	GENERATION & PO	Other Operating Suppl	DUCT TAPE, BULBS	\$22.98
061277	ACE HARDWARE	ELECTRIC FUN	ELECTRIC DISTRIBU	Misc Distribution Exp	XMAS TREE LIGHT FUSES	\$5.88
061277	ACE HARDWARE	ELECTRIC FUN	ELECTRIC ADMINIST	Office Supplies	PENS	\$19.98
061277	ACE HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	METER REPLACEMENT PIPE NI	\$11.98
061277	ACE HARDWARE					\$176.41
061279	ARAMARK					
061279	ARAMARK	SEWER FUND	WASTEWATER TREA	Other Operating Suppl	WWTP RUGS	\$118.72
061279	ARAMARK					\$118.72
061281	AUTO VALUE MORA					
061281	AUTO VALUE MORA	ELECTRIC FUN	ELECTRIC DISTRIBU	Truck Expense	DIESEL EXHAUST FLUID FOR S	\$14.99
061281	AUTO VALUE MORA					\$14.99
061282	BORDER STATES ELECTRIC					
061282	BORDER STATES ELECT	ELECTRIC FUN		Distribution Inventory	RETURN OF ELECTRIC METERS	-\$4,110.32
061282	BORDER STATES ELECT	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Overhead Lin	OH AIRMS & CONNECTORS	\$3,582.74
061282	BORDER STATES ELECT	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Underground	URD 15KV ARRESTORS	\$627.85
061282	BORDER STATES ELECTRIC					\$100.27
061284	CINTAS					
061284	CINTAS	ELECTRIC FUN	GENERATION & PO	Other Operating Suppl	SCRAPER, MATS, MOPS	\$37.58
061284	CINTAS					\$37.58
061287	EAST CENTRAL ENERGY-ECE SERV					
061287	EAST CENTRAL ENERGY	ELECTRIC FUN	ELECTRIC DISTRIBU	ECE Services	NOV DISPATCH SERVICES	\$194.24
061287	EAST CENTRAL ENERGY	ELECTRIC FUN	ELECTRIC DISTRIBU	ECE Services	NOV TOLL FREE CHARGES	\$0.29
061287	EAST CENTRAL ENERGY-ECE SERV					\$194.53
061288	EAST CENTRAL ENERGY-ELECT					
061288	EAST CENTRAL ENERGY	SEWER FUND	SEWER LIFT STATIO	Electricity	ELECTRICITY	\$112.71
061288	EAST CENTRAL ENERGY-ELECT					\$112.71
061289	FEDERATED COOP					
061289	FEDERATED COOP	SEWER FUND	SEWER COLLECTION	Repair/Maint - Bldg &	VEHICLE RPR PARTS	\$12.18
061289	FEDERATED COOP					\$12.18
061290	FERGUSON WATERWORKS					
061290	FERGUSON WATERWOR	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	WATER METER ERT CONNECT	\$187.52
061290	FERGUSON WATERWORKS					\$187.52
061291	FISHER SCIENTIFIC LLC					
061291	FISHER SCIENTIFIC LLC	SEWER FUND	WASTEWATER TREA	Lab Supplies	TESTING FILTERS	\$873.50

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061291	FISHER SCIENTIFIC LLC					\$872.50
061293	FREEDOM MAILING SERVICES INC					
061293	FREEDOM MAILING SER	ELECTRIC FUN	ELECTRIC ADMINIST	Cust UB/Collection	BILL PROCESSING	\$510.05
061293	FREEDOM MAILING SER	WATER FUND	WATER ADMINISTR	Cust UB/Collection	BILL PROCESSING	\$255.03
061293	FREEDOM MAILING SER	SEWER FUND	SEWER ADMINISTR	Cust UB/Collection	BILL PROCESSING	\$285.03
061293	FREEDOM MAILING SERVICES INC					\$1,020.11
061295	GOPHER STATE ONE-CALL INC					
061295	GOPHER STATE ONE-CA	ELECTRIC FUN	ELECTRIC DISTRIBU	Professional Services -	NOVEMBER LOCATES	\$27.54
061295	GOPHER STATE ONE-CA	WATER FUND	WATER DISTRIBUTI	Professional Services -	NOVEMBER LOCATES	\$27.54
061295	GOPHER STATE ONE-CA	SEWER FUND	SEWER COLLECTION	Professional Services -	NOVEMBER LOCATES	\$27.54
061295	GOPHER STATE ONE-CALL INC					\$82.62
061296	GRAINGER, INC					
061296	GRAINGER, INC	ELECTRIC FUN	GENERATION & PO	Landfill Gen Exp	HEAT/COOLANT SWITCH	\$84.57
061296	GRAINGER, INC	ELECTRIC FUN	GENERATION & PO	Maint of Gen Equip	COOLER PROJECT CRIMP END	\$12.65
061296	GRAINGER, INC	ELECTRIC FUN	GENERATION & PO	Small Tools & Equipm	10" VISE	\$270.99
061296	GRAINGER, INC					\$368.21
061297	GRANITE WATER WORKS INC					
061297	GRANITE WATER WORK	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	WATER REPAIR CLAIMS	\$251.21
061297	GRANITE WATER WORK	SEWER FUND	SEWER COLLECTION	Repair/Maint - Bldg &	MANHOLD RISER RINGS & SEA	\$532.00
061297	GRANITE WATER WORKS INC					\$783.21
061298	HAWKINS INC					
061298	HAWKINS INC	WATER FUND	WATER TREATMENT	Chemicals	CHEMICALS	\$6,404.05
061298	HAWKINS INC					\$6,404.05
061299	JOHNSONS HARDWARE & RENTAL					
061299	JOHNSONS HARDWARE	ELECTRIC FUN	GENERATION & PO	Maint of Gen Equip	RADIATOR FAN ELECTRIC WIR	\$69.00
061299	JOHNSONS HARDWARE	WATER FUND	WATER TREATMENT	Cleaning Supplies	SOAP & TRASH BAGS	\$25.98
061299	JOHNSONS HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	WATER TRUCK PIPE RPR	\$17.52
061299	JOHNSONS HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	STRING	\$4.48
061299	JOHNSONS HARDWARE	SEWER FUND	SEWER COLLECTION	Small Tools & Equipm	TORCH KIT	\$64.99
061299	JOHNSONS HARDWARE	SEWER FUND	SEWER COLLECTION	Repair/Maint - Bldg &	JETTER HOSE HOLDER	\$29.57
061299	JOHNSONS HARDWARE	SEWER FUND	SEWER LIFT STATIO	Repair/Maint - Bldg &	SCREEN BLDG HEATER OIL	\$64.99
061299	JOHNSONS HARDWARE	SEWER FUND	WASTEWATER TREA	Repair/Maint - Bldg &	COUPLINGS & COVID BAGS	\$37.44
061299	JOHNSONS HARDWARE	SEWER FUND	WASTEWATER TREA	Rentals	MINI EXCAVATOR RENTAL - C	\$275.00
061299	JOHNSONS HARDWARE & RENTAL					\$579.98
061300	KADLEC EXCAVATING					
061300	KADLEC EXCAVATING	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	WATER LEAK REPAIR	\$790.00
061300	KADLEC EXCAVATING					\$790.00
061301	KANABEC PUBLICATIONS, INC					
061301	KANABEC PUBLICATION	ELECTRIC FUN	ELECTRIC ADMINIST	Advertising	PUBLIC HEARING FOR ASSMTS	\$31.50
061301	KANABEC PUBLICATION	WATER FUND	WATER ADMINISTR	Advertising	PUBLIC HEARING FOR ASSMTS	\$15.75
061301	KANABEC PUBLICATION	SEWER FUND	SEWER ADMINISTR	Advertising	PUBLIC HEARING FOR ASSMTS	\$15.75
061301	KANABEC PUBLICATIONS, INC					\$63.00
061302	KWIK TRIP - GAS PURCHASES					
061302	KWIK TRIP - GAS PURC	ELECTRIC FUN	ELECTRIC DISTRIBU	Truck Expense	FUEL	\$797.00
061302	KWIK TRIP - GAS PURC	WATER FUND	WATER DISTRIBUTI	Motor Fuels	FUEL	\$251.15
061302	KWIK TRIP - GAS PURC	SEWER FUND	SEWER COLLECTION	Motor Fuels	FUEL	\$662.62
061302	KWIK TRIP - GAS PURCHASES					\$1,730.77

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061303 LOCATORS & SUPPLIES INC						
061303	LOCATORS & SUPPLIES	ELECTRIC FUN	ELECTRIC DISTRIBU	Misc Distribution Exp	HARDHATS	\$148.00
061303	LOCATORS & SUPPLIES	ELECTRIC FUN	ELECTRIC DISTRIBU	Misc Distribution Exp	WORK GLOVES	\$110.17
061303	LOCATORS & SUPPLIES	WATER FUND	WATER TREATMENT	Repair/Maint - Bldg &	WORK GLOVES	\$110.16
061303	LOCATORS & SUPPLIES	SEWER FUND	WASTEWATER TREA	Repair/Maint - Bldg &	WORK GLOVES	\$110.16
061303 LOCATORS & SUPPLIES INC						
						\$478.49
061305 MAYRA						
061305	MAYRA	ELECTRIC FUN	ELECTRIC ADMINIST	Energy Conservation	WALL ADVERTISING RENEWAL	\$300.00
						\$300.00
061308 MN ENERGY RESOURCES CORP						
061308	MN ENERGY RESOURCE	ELECTRIC FUN	GENERATION & PO	Natural Gas - Heat	NATURAL GAS-BOILER	\$846.09
061308	MN ENERGY RESOURCE	ELECTRIC FUN	GENERATION & PO	Generation Exp	NATURAL GAS-GENERATION	\$74.46
061308	MN ENERGY RESOURCE	WATER FUND	WATER SUPPLY	Natural Gas - Heat	NATURAL GAS	\$55.81
061308	MN ENERGY RESOURCE	WATER FUND	WATER TREATMENT	Natural Gas - Heat	NATURAL GAS	\$80.55
061308	MN ENERGY RESOURCE	SEWER FUND	WASTEWATER TREA	Natural Gas - Heat	NATURAL GAS	\$488.72
						\$1,545.63
061308 MN ENERGY RESOURCES CORP						
061310 OSLIN LUMBER						
061310	OSLIN LUMBER	SEWER FUND	WASTEWATER TREA	Repair/Maint - Bldg &	DRAIN TILE REPLACEMENT	\$6.80
						\$6.80
061311 OXYGEN SERVICE CO, INC						
061311	OXYGEN SERVICE CO, I	ELECTRIC FUN	GENERATION & PO	Repair/Maint - Bldg &	OXYGEN CYLINDER RENTAL	\$32.40
061311	OXYGEN SERVICE CO, I	ELECTRIC FUN	GENERATION & PO	Landfill Gen Exp	LFG NITROGEN CYLINDER REN	\$13.89
061311	OXYGEN SERVICE CO, I	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Substation E	SUBST CYLINDER RENTAL	\$55.41
061311	OXYGEN SERVICE CO, I	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	CARB DIOX CYLINDER RENTAL	\$19.20
						\$120.90
061311 OXYGEN SERVICE CO, INC						
061312 QUALITY DISPOSAL						
061312	QUALITY DISPOSAL	ELECTRIC FUN	GENERATION & PO	Garbage Removal	GARBAGE	\$86.23
061312	QUALITY DISPOSAL	SEWER FUND	WASTEWATER TREA	Garbage Removal	GARBAGE	\$209.78
						\$296.01
061312 QUALITY DISPOSAL						
061315 RMB ENVIRONMENTAL LABS INC						
061315	RMB ENVIRONMENTAL	SEWER FUND	WASTEWATER TREA	Professional Services -	LAB TESTING	\$2,405.17
						\$2,405.17
061315 RMB ENVIRONMENTAL LABS INC						
061321 VIKING ELECTRIC SUPPLY						
061321	VIKING ELECTRIC SUPP	ELECTRIC FUN	GENERATION & PO	Maint of Gen Equip	ENG #5 COOLER SYSTEM PAR	\$676.95
061321	VIKING ELECTRIC SUPP	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Substation E	COPPER WIRE & CRIMPS FOR	\$869.19
061321	VIKING ELECTRIC SUPP	SEWER FUND	WASTEWATER TREA	Repair/Maint - Bldg &	BLOWER ELECT CONDUIT RPR	\$1,487.54
						\$3,033.68
061321 VIKING ELECTRIC SUPPLY						
061324 AMAZON CAPITAL SERVICES						
061324	AMAZON CAPITAL SERV	ELECTRIC FUN	ELECTRIC ADMINIST	Office Supplies	OFFICE SUPPLIES	\$54.21
061324	AMAZON CAPITAL SERV	WATER FUND	WATER ADMINISTR	Office Supplies	OFFICE SUPPLIES	\$5.07
061324	AMAZON CAPITAL SERV	SEWER FUND	SEWER ADMINISTR	Office Supplies	OFFICE SUPPLIES	\$5.07
						\$64.35
061324 AMAZON CAPITAL SERVICES						
061335 LEE GOLDSMITH POST 201						
061335	LEE GOLDSMITH POST	ELECTRIC FUN	ELECTRIC ADMINIST	Miscellaneous	REFUND 10% MARKUP OF WIR	\$111.80
						\$111.80
061335 LEE GOLDSMITH POST 201						
061344 STAHLKE, SETH						

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061344	STAHLKE, SETH	ELECTRIC FUN	ELECTRIC ADMINIST	Energy Conservation	REBATE - ASHP	\$1,609.00
061344	STAHLKE, SETH	ELECTRIC FUN	ELECTRIC ADMINIST	Energy Conservation	REBATES - RESIDENTIAL APPL	\$75.00
061344 STAHLKE, SETH						\$1,684.00
061346 TR COMPUTER SALES, LLC						
061346	TR COMPUTER SALES, L	ELECTRIC FUN	ELECTRIC ADMINIST	Small Tools & Equipm	COMPUTER- DERRICK LASS - E	\$975.00
061346 TR COMPUTER SALES, LLC						\$975.00
061348 R & G WALDHALM CONTRACTORS INC						
061348	R & G WALDHALM CONT	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Underground	MAIN URD LINE EXTENSION B	\$2,300.00
061348 R & G WALDHALM CONTRACTORS INC						\$2,300.00
061359 BUDKE, LAURA						
061359	BUDKE, LAURA	ELECTRIC FUN		Undistributed Receipts	REFUND OVERPYMT-324 N GR	\$115.28
061359 BUDKE, LAURA						\$115.28
061362 FELGER, MATT						
061362	FELGER, MATT	ELECTRIC FUN	GENERATION & PO	Uniforms	JACKET, BIBS	\$150.07
061362 FELGER, MATT						\$150.07
061363 FJELD, RICKY						
061363	FJELD, RICKY	ELECTRIC FUN		Undistributed Receipts	REFUND DEPOSIT-205 7TH ST	\$166.52
061363 FJELD, RICKY						\$166.52
061366 KENDALL, NORMAN OR THERESA STIFFARM						
061366	KENDALL, NORMAN OR	ELECTRIC FUN		Undistributed Receipts	REFUND OVERPYMT - 424 MCL	\$81.45
061366 KENDALL, NORMAN OR THERESA STIFFARM						\$81.45
061369 MOTOR VEHICLE REGISTRATION						
061369	MOTOR VEHICLE REGIS	ELECTRIC FUN	ELECTRIC DISTRIBU	Miscellaneous	VEHICLE TAB RENEWALS	\$121.50
061369	MOTOR VEHICLE REGIS	WATER FUND	WATER DISTRIBUTI	Miscellaneous	VEHICLE TAB RENEWALS	\$20.25
061369	MOTOR VEHICLE REGIS	SEWER FUND	SEWER COLLECTION	Miscellaneous	VEHICLE TAB RENEWALS	\$101.25
061369 MOTOR VEHICLE REGISTRATION						\$243.00
061371 PETERSON, JOEL OR JULENE						
061371	PETERSON, JOEL OR JU	ELECTRIC FUN		Undistributed Receipts	REFUND OVERPYMT - 611 JEW	\$175.00
061371 PETERSON, JOEL OR JULENE						\$175.00
061373 SCOTTS LAWN & LANDSCAPES						
061373	SCOTTS LAWN & LANDS	ELECTRIC FUN	GENERATION & PO	Landfill Gen Exp	FERTILIZE, WEED CONTROL, S	\$269.48
061373	SCOTTS LAWN & LANDS	ELECTRIC FUN	GENERATION & PO	Repair/Maint - Bldg &	FERTILIZE, WEED CONTROL, S	\$199.14
061373	SCOTTS LAWN & LANDS	ELECTRIC FUN	ELECTRIC DISTRIBU	Line Transformer Exp	FERTILIZE, WEED CONTROL, S	\$82.87
061373	SCOTTS LAWN & LANDS	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Substation E	FERTILIZE, WEED CONTROL, S	\$263.41
061373	SCOTTS LAWN & LANDS	WATER FUND	WATER SUPPLY	Professional Services -	FERTILIZE, WEED CONTROL, S	\$139.86
061373	SCOTTS LAWN & LANDS	WATER FUND	WATER TREATMENT	Professional Services -	FERTILIZE, WEED CONTROL, S	\$96.16
061373	SCOTTS LAWN & LANDS	WATER FUND	WATER DISTRIBUTI	Professional Services -	FERTILIZE, WEED CONTROL, S	\$171.69
061373	SCOTTS LAWN & LANDS	SEWER FUND	WASTEWATER TREA	Professional Services -	FERTILIZE, WEED CONTROL, S	\$1,194.41
061373 SCOTTS LAWN & LANDSCAPES						\$2,417.02
061374 SKABO, JASMIN OR JOEL						
061374	SKABO, JASMIN OR JOE	ELECTRIC FUN		Undistributed Receipts	REFUND DEPOSIT - 727 PORT	\$6.94
061374 SKABO, JASMIN OR JOEL						\$6.94
061385 MN DEPT OF PUBLIC SFTY-EPCRA						
061385	MN DEPT OF PUBLIC SF	ELECTRIC FUN	GENERATION & PO	Dues & Subscriptions	POWER PLANT HAZARDOUS C	\$25.00
061385 MN DEPT OF PUBLIC SFTY-EPCRA						\$25.00

**CITY OF MORA
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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061388 NEONLINK LLC						
061388	NEONLINK LLC	ELECTRIC FUN	ELECTRIC ADMINIST	Payment Processing E	JAN 2024 PYMT PROCESSING	\$168.20
061388	NEONLINK LLC	WATER FUND	WATER ADMINISTR	Payment Processing E	JAN 2024 PYMT PROCESSING	\$84.10
061388	NEONLINK LLC	SEWER FUND	SEWER ADMINISTR	Payment Processing E	JAN 2024 PYMT PROCESSING	\$84.10
061388 NEONLINK LLC						\$336.40
061397 ELAN FINANCIAL SERVICES						
061397	ELAN FINANCIAL SERVI	ELECTRIC FUN		Accounts Payable	WINTHER & LASS BOILER OPE	\$590.00
061397	ELAN FINANCIAL SERVI	ELECTRIC FUN		Accounts Payable	DIGGER TRUCK PARTS - GATR	\$331.42
061397	ELAN FINANCIAL SERVI	SEWER FUND		Accounts Payable	TRUCK SPRINGS - MICHIGAN T	\$336.77
061397	ELAN FINANCIAL SERVI	SEWER FUND		Accounts Payable	TRUCK SPRING HELPERS - ETR	\$444.73
061397 ELAN FINANCIAL SERVICES						\$1,702.92
061399 MATTSON, KEN						
061399	MATTSON, KEN	WATER FUND		Accounts Payable	SHIRTS	\$39.92
061399	MATTSON, KEN	SEWER FUND		Accounts Payable	SHIRTS	\$65.14
061399 MATTSON, KEN						\$105.06
061401 MN DEPT OF HEALTH-WATER FEE						
061401	MN DEPT OF HEALTH-W	WATER FUND		Accounts Payable	OCT - DEC 2023 WATER CONN	\$2,944.00
061401 MN DEPT OF HEALTH-WATER FEE						\$2,944.00
061405 STULC, JEREMY						
061405	STULC, JEREMY	ELECTRIC FUN		Accounts Payable	CLOTHING	\$121.00
061405 STULC, JEREMY						\$121.00
061414 CENTURYLINK						
061414	CENTURYLINK	SEWER FUND	SEWER ADMINISTR	Telephone	WWTP PHONE	\$153.03
061414 CENTURYLINK						\$153.03
061431 US BANK						
061431	US BANK	WATER FUND		Bonds Payable	2015C SERIES DEBT SERVICE	\$25,816.00
061431	US BANK	WATER FUND	WATER ADMINISTR	Interest Expense	2015C SERIES DEBT SERVICE	\$1,592.33
061431	US BANK	SEWER FUND		Bonds Payable	2015C SERIES DEBT SERVICE	\$20,184.00
061431	US BANK	SEWER FUND	SEWER ADMINISTR	Interest Expense	2015C SERIES DEBT SERVICE	\$1,329.61
061431 US BANK						\$48,921.94
061434 CARLSON, MARTIN & PEGGY						
061434	CARLSON, MARTIN & PE	ELECTRIC FUN		Accounts Payable	2023 SOLAR CREDIT	\$491.89
061434 CARLSON, MARTIN & PEGGY						\$491.89
061435 CARLSON, RYE						
061435	CARLSON, RYE	ELECTRIC FUN		Accounts Payable	2023 SOLAR CREDIT	\$213.01
061435 CARLSON, RYE						\$213.01
061436 J MARTIN CARLSON TRUST						
061436	J MARTIN CARLSON TR	ELECTRIC FUN		Accounts Payable	2023 SOLAR CREDIT	\$1,468.31
061436 J MARTIN CARLSON TRUST						\$1,468.31
061437 MORA MUNICIPAL UTILITIES						
061437	MORA MUNICIPAL UTILI	ELECTRIC FUN		Accounts Payable	2023 EV CHARGE TRANSFER	\$233.66
061437 MORA MUNICIPAL UTILITIES						\$233.66
061442 ACE HARDWARE						
061442	ACE HARDWARE	ELECTRIC FUN		Accounts Payable	MARKING TAPE FOR BAD POLE	\$8.58
061442	ACE HARDWARE	ELECTRIC FUN		Accounts Payable	SPRAY PAINT, OIL, BATTERIES	\$49.97

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061442	ACE HARDWARE	WATER FUND		Accounts Payable	SHOVELS	\$47.98
061442	ACE HARDWARE	SEWER FUND		Accounts Payable	SEWER CAP	\$5.99
061442 ACE HARDWARE						\$112.52
061444 ARAMARK						
061444	ARAMARK	SEWER FUND		Accounts Payable	WWTP RUGS	\$118.72
061444 ARAMARK						\$118.72
061445 AUTO VALUE MORA						
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	LFG WATER LEAK RPR PARTS	\$16.98
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	AIR FILTERS	\$37.21
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	TRANSMISSION & HYDRAULIC	\$248.56
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	SYN OIL & GASKET LUBE	\$456.97
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	BUCKET TRUCK FILTERS	\$72.99
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	BUCKET TRUCK ANTIFREEZE	\$89.88
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	RETURN OF ANTIFREEZE	-\$29.96
061445	AUTO VALUE MORA	ELECTRIC FUN		Accounts Payable	RETURN OF HYDRAULIC FILTE	-\$101.42
061445	AUTO VALUE MORA	WATER FUND		Accounts Payable	RETURN OF WIRING RPR SUPP	-\$80.44
061445	AUTO VALUE MORA	WATER FUND		Accounts Payable	WATER TRUCK RPR PARTS	\$80.44
061445	AUTO VALUE MORA	WATER FUND		Accounts Payable	VEHICLE ELECTRIC RPR PARTS	\$16.99
061445	AUTO VALUE MORA	WATER FUND		Accounts Payable	WATER TRUCK WIRING RPR S	\$80.44
061445	AUTO VALUE MORA	WATER FUND		Accounts Payable	WATER TRUCK RPR PARTS	\$8.49
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	TRUCK PUMP VALVE	\$12.59
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	WIPERS	\$33.98
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	JETTER ELECTRIC RPR PARTS	\$18.99
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	JETTER HYDRAULIC & OIL FIL	\$18.78
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	VAC TRUCK RPR PARTS & AIR	\$192.71
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	FUSES	\$17.58
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	TRUCK VALVE O-RINGS & FUS	\$56.76
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	RETURN OF TURCK VALVE O-R	-\$39.18
061445	AUTO VALUE MORA	SEWER FUND		Accounts Payable	JETTER FUEL FILTERS	\$20.30
061445 AUTO VALUE MORA						\$1,229.64
061446 BORDER STATES ELECTRIC						
061446	BORDER STATES ELECT	ELECTRIC FUN		Accounts Payable	SOLAR METERS	\$1,701.35
061446	BORDER STATES ELECT	ELECTRIC FUN		Accounts Payable	SECONDARY URD LUG CONNE	\$927.27
061446 BORDER STATES ELECTRIC						\$2,628.62
061449 CINTAS						
061449	CINTAS	ELECTRIC FUN		Accounts Payable	REISS UNCASHED CK #61136	\$37.58
061449	CINTAS	ELECTRIC FUN		Accounts Payable	MATS, MOPS	\$37.58
061449 CINTAS						\$75.16
061451 EAST CENTRAL ENERGY-ECE SERV						
061451	EAST CENTRAL ENERGY	ELECTRIC FUN		Accounts Payable	DEC 2023 DISPATCH SERVICE	\$235.22
061451	EAST CENTRAL ENERGY	ELECTRIC FUN		Accounts Payable	DEC 2023 TOLL FREE CHARGE	\$5.17
061451 EAST CENTRAL ENERGY-ECE SERV						\$240.39
061452 EAST CENTRAL ENERGY-ELECT						
061452	EAST CENTRAL ENERGY	SEWER FUND		Accounts Payable	ELECTRICITY	\$112.49
061452 EAST CENTRAL ENERGY-ELECT						\$112.49
061454 FERGUSON ENT POLLARDWATER						
061454	FERGUSON ENT POLLAR	WATER FUND		Accounts Payable	WATER DEPTH LEVEL TOOL	\$438.56
061454 FERGUSON ENT POLLARDWATER						\$438.56

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061455 FREEDOM MAILING SERVICES INC						
061455	FREEDOM MAILING SER	ELECTRIC FUN		Accounts Payable	BILL PROCESSING	\$507.72
061455	FREEDOM MAILING SER	ELECTRIC FUN		Accounts Payable	NEWSLETTER/SURVEY FOLD/I	\$15.73
061455	FREEDOM MAILING SER	WATER FUND		Accounts Payable	BILL PROCESSING	\$253.87
061455	FREEDOM MAILING SER	WATER FUND		Accounts Payable	NEWSLETTER/SURVEY FOLD/I	\$7.86
061455	FREEDOM MAILING SER	SEWER FUND		Accounts Payable	NEWSLETTER/SURVEY FOLD/I	\$7.86
061455	FREEDOM MAILING SER	SEWER FUND		Accounts Payable	BILL PROCESSING	\$253.87
						\$1,046.91
061455 FREEDOM MAILING SERVICES INC						
061456 GOPHER STATE ONE-CALL INC						
061456	GOPHER STATE ONE-CA	ELECTRIC FUN		Accounts Payable	DEC LOCATES	\$17.82
061456	GOPHER STATE ONE-CA	WATER FUND		Accounts Payable	DEC LOCATES	\$17.82
061456	GOPHER STATE ONE-CA	SEWER FUND		Accounts Payable	DEC LOCATES	\$17.82
						\$53.46
061456 GOPHER STATE ONE-CALL INC						
061457 GRAINGER, INC						
061457	GRAINGER, INC	ELECTRIC FUN		Accounts Payable	EYEWASH STATION AT LFG	\$65.09
						\$65.09
061457 GRAINGER, INC						
061458 HAWKINS INC						
061458	HAWKINS INC	WATER FUND		Accounts Payable	CHLORINE CYLINDER	\$10.00
						\$10.00
061458 HAWKINS INC						
061459 HOME SERVE USA						
061459	HOME SERVE USA	WATER FUND		Accounts Payable	NOVEMBER SERVLIN PREMII	\$859.00
061459	HOME SERVE USA	WATER FUND		Accounts Payable	DEC 2023 SERVLIN PREMIUM	\$858.00
061459	HOME SERVE USA	SEWER FUND		Accounts Payable	NOVEMBER SERVLIN PREMII	\$912.00
061459	HOME SERVE USA	SEWER FUND		Accounts Payable	DEC 2023 SERVLIN PREMIUM	\$910.00
						\$3,539.00
061459 HOME SERVE USA						
061460 IRBY TOOL & SAFETY						
061460	IRBY TOOL & SAFETY	ELECTRIC FUN		Accounts Payable	OH WIRE SECURE ASSEMBLY	\$1,280.00
						\$1,280.00
061460 IRBY TOOL & SAFETY						
061461 JOHNSONS HARDWARE & RENTAL						
061461	JOHNSONS HARDWARE	ELECTRIC FUN		Accounts Payable	ANTI-SLIP TAPE TREAD	\$15.99
061461	JOHNSONS HARDWARE	ELECTRIC FUN		Accounts Payable	HAND WARMERS	\$13.99
061461	JOHNSONS HARDWARE	ELECTRIC FUN		Accounts Payable	CHAINSAW OIL	\$6.76
061461	JOHNSONS HARDWARE	ELECTRIC FUN		Accounts Payable	TOOL BOX	\$17.99
061461	JOHNSONS HARDWARE	WATER FUND		Accounts Payable	WATER SHUTOFF CAP	\$7.99
061461	JOHNSONS HARDWARE	WATER FUND		Accounts Payable	LIGHT	\$10.99
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	LIQUID RUBBER SEAL	\$14.99
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	LONG NOSE PLIERS	\$31.98
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	BLOWER BOLTS	\$54.08
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	WATER TRUCK RPR PARTS	\$24.41
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	WATER TRUCK RPR PARTS	\$7.68
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	CLEANING WIPE	\$7.49
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	RATCHED TIE-DOWN	\$27.99
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	FUEL/OIL MIX	\$15.98
061461	JOHNSONS HARDWARE	SEWER FUND		Accounts Payable	TRUCK PIPE RPR PARTS	\$37.04
						\$295.35
061461 JOHNSONS HARDWARE & RENTAL						
061462 KANABEC PUBLICATIONS, INC						
061462	KANABEC PUBLICATION	ELECTRIC FUN		Accounts Payable	ENVELOPES	\$70.00
061462	KANABEC PUBLICATION	ELECTRIC FUN		Accounts Payable	SANTA LETTERS	\$29.00

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061462	KANABEC PUBLICATION	WATER FUND		Accounts Payable	SANTA LETTERS	\$14.50
061462	KANABEC PUBLICATION	SEWER FUND		Accounts Payable	SANTA LETTERS	\$14.50
061462 KANABEC PUBLICATIONS, INC						\$128.00
061463 KWIK TRIP - GAS PURCHASES						
061463	KWIK TRIP - GAS PURC	ELECTRIC FUN		Accounts Payable	FUEL	\$743.21
061463	KWIK TRIP - GAS PURC	WATER FUND		Accounts Payable	FUEL	\$235.39
061463	KWIK TRIP - GAS PURC	SEWER FUND		Accounts Payable	FUEL	\$349.05
061463 KWIK TRIP - GAS PURCHASES						\$1,327.65
061465 LUCKENS, INC						
061465	LUCKENS, INC	ELECTRIC FUN		Accounts Payable	DIGGER TRUCK RPR PARTS	\$1,359.06
061465 LUCKENS, INC						\$1,359.06
061468 MN ENERGY RESOURCES CORP						
061468	MN ENERGY RESOURCE	ELECTRIC FUN		Accounts Payable	NATURAL GAS - DEC - GENERA	\$54.55
061468	MN ENERGY RESOURCE	ELECTRIC FUN		Accounts Payable	NATURAL GAS - DEC - BOILER	\$562.51
061468	MN ENERGY RESOURCE	WATER FUND		Accounts Payable	NATURAL GAS - DEC	\$50.59
061468	MN ENERGY RESOURCE	WATER FUND		Accounts Payable	NATURAL GAS - DEC	\$69.85
061468	MN ENERGY RESOURCE	SEWER FUND		Accounts Payable	NATURAL GAS - DEC	\$391.56
061468 MN ENERGY RESOURCES CORP						\$1,129.06
061469 MORA CHEVROLET						
061469	MORA CHEVROLET	WATER FUND		Accounts Payable	TRAILER BRAKE SENSOR REPA	\$516.07
061469 MORA CHEVROLET						\$516.07
061471 MORA UNCLAIMED FREIGHT						
061471	MORA UNCLAIMED FREI	ELECTRIC FUN		Accounts Payable	TOOL TRAY SET, CERTIFICATE	\$15.98
061471	MORA UNCLAIMED FREI	ELECTRIC FUN		Accounts Payable	TOOL TRAY SET, CERTIFICATE	\$19.95
061471 MORA UNCLAIMED FREIGHT						\$35.93
061472 NORTH CENTRAL INTERNATIONAL LLC						
061472	NORTH CENTRAL INTER	SEWER FUND		Accounts Payable	DEF SYSTEM RPR PARTS	\$586.76
061472 NORTH CENTRAL INTERNATIONAL LLC						\$586.76
061474 OSLIN LUMBER						
061474	OSLIN LUMBER	ELECTRIC FUN		Accounts Payable	POLE STAPLES	\$43.75
061474 OSLIN LUMBER						\$43.75
061476 OXYGEN SERVICE CO, INC						
061476	OXYGEN SERVICE CO, I	ELECTRIC FUN		Accounts Payable	OXYGEN CYLINDER RENTAL	\$33.48
061476	OXYGEN SERVICE CO, I	ELECTRIC FUN		Accounts Payable	SUBST CYLINDER RENTAL	\$57.26
061476	OXYGEN SERVICE CO, I	ELECTRIC FUN		Accounts Payable	LFG NITROGEN CYLINDER REN	\$14.35
061476	OXYGEN SERVICE CO, I	WATER FUND		Accounts Payable	CARB DIOX CYLINDER RENTAL	\$19.84
061476 OXYGEN SERVICE CO, INC						\$124.93
061477 PETERSON FEED & SUPPLY LLC						
061477	PETERSON FEED & SUP	SEWER FUND		Accounts Payable	HAY INSULATION FOR HWY 65	\$21.00
061477 PETERSON FEED & SUPPLY LLC						\$21.00
061478 QUALITY DISPOSAL						
061478	QUALITY DISPOSAL	ELECTRIC FUN		Accounts Payable	GARBAGE	\$86.23
061478	QUALITY DISPOSAL	SEWER FUND		Accounts Payable	GARBAGE	\$209.78
061478 QUALITY DISPOSAL						\$296.01
061481 RJ MECHANICAL INC						

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CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
061481	RJ MECHANICAL INC	SEWER FUND		Accounts Payable	GAS LINE REPAIR & PARTS	\$166.51
061481 RJ MECHANICAL INC						\$166.51
061482 RMB ENVIRONMENTAL LABS INC						
061482	RMB ENVIRONMENTAL	SEWER FUND		Accounts Payable	LAB TESTING	\$187.31
061482	RMB ENVIRONMENTAL	SEWER FUND		Accounts Payable	LAB TESTING	\$187.31
061482	RMB ENVIRONMENTAL	SEWER FUND		Accounts Payable	LAB TESTING	\$187.31
061482	RMB ENVIRONMENTAL	SEWER FUND		Accounts Payable	LAB TESTING	\$206.91
061482	RMB ENVIRONMENTAL	SEWER FUND		Accounts Payable	LAB TESTING	\$187.31
061482 RMB ENVIRONMENTAL LABS INC						\$956.15
061484 TAYLOR ELECTRIC CO LLC						
061484	TAYLOR ELECTRIC CO L	SEWER FUND		Accounts Payable	WWTP BLOWER INSTALLATIO	\$31,650.00
061484 TAYLOR ELECTRIC CO LLC						\$31,650.00
061485 TOTAL CONTROL SYSTEMS, INC.						
061485	TOTAL CONTROL SYSTE	SEWER FUND		Accounts Payable	WWTP BLOWER PROJECT SET	\$12,798.75
061485	TOTAL CONTROL SYSTE	SEWER FUND		Accounts Payable	LIFT ST CONTROL RPR & PAR	\$3,203.95
061485	TOTAL CONTROL SYSTE	SEWER FUND		Accounts Payable	QUAMBA LIFT ST INTERNET A	\$135.00
061485 TOTAL CONTROL SYSTEMS, INC.						\$16,137.70
061486 UPPER CASE PRINTING INK						
061486	UPPER CASE PRINTING	ELECTRIC FUN		Accounts Payable	NEWSLETTER & COMM SURVE	\$158.41
061486	UPPER CASE PRINTING	WATER FUND		Accounts Payable	NEWSLETTER & COMM SURVE	\$79.21
061486	UPPER CASE PRINTING	SEWER FUND		Accounts Payable	NEWSLETTER & COMM SURVE	\$79.21
061486 UPPER CASE PRINTING INK						\$316.83

\$543,809.19

Previous Approved Claims: - 21,837.04

Total Claims Paid: 521,972.15



MORA MUNICIPAL UTILITIES
PUBLIC UTILITIES COMMISSION CHECK LIST

THE DECEMBER 2023 – JANUARY 2024 CLAIMS HAVE BEEN APPROVED FOR PAYMENT BY:

CHAIRMAN

COMMISSION MEMBER

COMMISSION MEMBER

COMMISSION MEMBER

COMMISSION MEMBER

SECRETARY



MEMORANDUM

Date 1/16/2024
To Public Utilities Commission
From Natasha Segelstrom, Administrative Services Director
RE Fee Schedule

SUMMARY

The Public Utilities Commission approved the 2024 Fee Schedule at the December 18, 2023 PUC meeting. At that time, the packet included pages 3, 4 and 5 of the Utility Fee Schedule which is comprised of a summary of rates within the utilities.

Included in the packet, you will find the comprehensive fee schedule. This accounts for the appropriate rate increase for equipment along with a rate increase for electric, water and sewer rates. The revisions are noted.

Upon further review, the labor rates were updated to accurately reflect the wages and salaries within the water/sewer department and the electrical worker.

RECOMMENDATIONS

Motion to approve the 2024 Fee Schedule

MORA MUNICIPAL UTILITIES 2024 Rate Schedules

December 18, 2023

**Effective January 1, 2024
or for utility bills calculated
after January 1, 2024**

Certified adopted by the commission on
12/18/23.

By: _____

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**MORA MUNICIPAL UTILITIES
2024 SUMMARY OF RATES**

Code	Rate Name	Charges		
Fees				Amount
	Application Fee			\$35
	Credit Reference Letter			\$5
	Returned Check (NSF) Fee			\$30
	Key Deposit			\$50
	Photocopies			\$0.25
Disconnect and Reconnect Charge				
	Customer Request			\$25
	For Non-Payment			\$75
	Meter Tampering Fee			\$500
	Meter Testing Fee			\$200
	Penalty for certifying to taxes or a collection agency			10%
Customer Deposits				
	Delinquency Risk Less Than 10%			\$100
	Delinquency Risk Greater Than 10% & Less Than 25%			\$200
	Delinquency Risk Greater Than 25%			\$300
	Deposit Interest Rate			5.3%
Availability Charges		Per EDU		
	Water Availability Charge (WAC)			\$1,500
	Sewer Availability Charge (SAC)			\$2,400
Labor Rates		Per Hour	Straight Time	Over Time
	Water/Sewer Worker		\$559	\$6874
	Electrical Worker		\$563	\$7086
Equipment Rates		Per Hour		
	Service Truck			\$75
	Jetter			\$95
	Televising Trailer			\$150
	Bucket Truck			\$175
	Digger/Derrick Truck			\$125
	Vactor Truck			\$150
	All Other Equipment			\$50
Materials		Mark-Up		
	All materials over invoice			10%

Water Service		Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
20/21	5/8"x3/4" Meter Service	\$23.40	\$5.64	
	1" Meter Service	\$24.09	\$5.64	
	1-1/2" Meter Service	\$25.14	\$5.64	
	2" Meter Service	\$27.01	\$5.64	
	3" Meter Service	\$35.32	\$5.64	
	4" Meter Service	\$35.93	\$5.64	
	6" Meter Service	\$37.69	\$5.64	
18	Bulk Water Service		\$41.60	
	Fire Suppression Sprinkler Connections	\$2.55		
19	Outdoor Water Use Rider			Actual Cost
27	Temporary Water Service Rider			\$150

Sewer Service		Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
30/31/500	General Sanitary Sewer Service	\$24.46	\$8.80	
34	Special Sanitary Sewer Service-112%	\$24.46	\$9.85	
36	Special Sanitary Sewer Service-50%	\$24.46	\$4.44	
37/38	Unmetered Sewer Service (closed)	\$112.90		
39	Bulk Sewer Service		\$73.90	

Electric Service		Monthly Customer Charge	Charge Per kWh	Demand Charge per kW
1/2	Residential Electric Service	\$16.27	\$0.1199	
3/4	Rural Residential Electric Service	\$16.27	\$0.1266	
	Small General Electric Service			
5	Single Phase (1Φ)	\$16.27	\$0.1252	
6	Three Phase (3Φ)	\$27.26	\$0.1252	
8/40	Medium General Electric Service	\$36.48	\$0.0804	\$11.50
9/41	Large General Electric Service	\$60.80	\$0.0804 0735	\$11.50
45/46	Custom Industrial Electric Service		Negotiable	
12	Street Lighting Service-Utility Owned Equipment	\$16.27	\$0.1033	
15	Street Lighting Service-Customer Owned Equipment	\$16.27	\$0.1033	
	Private Outdoor Lighting Service			
80	LED Light 100 W Eq.	\$14.40		
81	LED Light 250 W Eq.	\$21.51		
85	100 HPS	\$14.40		
87	250 HPS	\$21.51		
	Installation Fee Security Lights	\$600.00	Each	
16	Traffic Signal Service	\$16.27	\$0.1033	

17	Outdoor Warning Siren Service	\$1.00		
	Municipal Government Service Rider			
	Small General Electric Service			
10	Single Phase (1Φ)	\$16.27	\$0.1033	
13	Three Phase (3Φ)	\$27.26	\$0.1033	
11	Medium General Electric Service	\$36.48	\$0.0792	\$11.50
	Large General Electric Service	\$60.80	\$0.0735	\$11.50
				Other Charge
25	Temporary Service Rider			\$150
48/49	Co-generation & Small Power Production Rider			Negotiable
	Connection Fees			
	Single Phase (1Φ)			\$50
	Three Phase (3Φ)			\$150
	Construction Fees			
	Single Phase (1Φ)			\$500
	Three Phase (3Φ)			\$1000 plus actual costs
	New wire footages over 200 feet			\$6.50 per foot
	Winter (11/1- 3/31)			Actual costs
	Platted develop.			Actual costs
	Electric Vehicle Charging Stations			
	Level 2 Charger			\$2 per hour
	DC Fast Charger			\$0.30/minute plus \$5 connection fee
	Distributed Energy Resources			
	Application & Review			\$100 + \$200 total \$300
	Interconnection			Actual costs
	Simplified			\$100
	Standard (Fast Track)			\$100 + \$1/kW for certified systems \$100 + \$2/kW for Non-Certified Systems
	Standard (Study Process) *additional fees may apply			\$1000 + \$2/kW down payment
	Solar Meter Addition			Actual Costs

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MORA MUNICIPAL UTILITIES

**RATE SCHEDULE
FEES AND SURCHARGES**

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

FEES:

- a. Application Fee:\$35
- b. Credit Reference Letter:\$5
- c. Returned Check (NSF) Charge:\$30 ¹
in the case of a check returned by any financial institution for any reason this charge shall be imposed.
- d. Key Deposit:\$50
For any keys of the utility lent to non-utility staff. Key deposit may be forfeited if not returned by the date indicated at the time the deposit is made.
- e. Photocopies.....\$0.25
For any size black & white copy, one or two sided.
- f. Disconnect and Reconnect Charge:
 - i. Customer Service Request
i.e. safety service, conservation service, seasonal service, etc.
 - 1. During business hours\$25
 - ii. For non-payment
 - 1. During business hours\$75
 - iii. General maintenance no charge
 - 1. Up to three hours of work completed on utility owned infrastructure during business hours.
- g. Meter Tampering Fee:.....\$500 ²
- h. Meter Testing Fee:\$200 ³
If a water customer requests a meter test and the meter is found to be accurate within minus 3% to plus 1 ½% a meter test fee shall be charged. If an electric customer requests a meter test and the meter is found to be accurate within minus 2% to plus 2% a meter test fee shall be charged.

AVAILABILITY CHARGES

Availability charges are assessed based on Equivalent Dwelling Unit (EDU). Contact the building department for a calculation of the availability charges for a particular type of connection.

- a. Water Availability Charge (WAC)\$1,500
- b. Sewer Availability Charge (SAC).....\$2,400

Type of Facility	Parameter	EDU
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¹ Minnesota Statutes 604.113 (2) (a) sets a maximum fee for returned checks.

² Mora City Code 52.15 (F) applies to water meters only. This fee also applies to electric meters.

³ Mora City Code 52.15 (G) applies to water meters only. This fee also applies to electric meters.

Animal Care		
Clinic / Hospital	17 Fixture Units	1
Washing Station	1 Tub	1
Grooming	4 Stations	1
Arena	100 Seats	1
Automotive		
Dealership	3,250 sq. ft.	1
Service Center	2 Service Bays	1
Body Shop	14 Service Bays	1
Detailing	14 Employees	1
Car Wash	Non-Automatic	1
Car Wash	Automatic	3
Bakery (including office, meeting and storage spaces)	Retail Bakery With Production Area, No Customer Seating 1,600 sq. ft.	1
	Retail Bakery With Production Area and Seating – <i>Calculate Using Food & Drink</i>	-
	Wholesale Bakery – <i>Calculate as a mixed use or Warehouse</i>	-
Bank (excluding vault)	2,400 sq. ft.	1
Banquet Hall	1,650 sq. ft.	1
Barber Shop / Salon	4 Stations	1
Boarding House	5 Beds	1
Bowling Alley	3 Lanes	1
Clinic	17 Fixture Units	1
Office	2,400 sq. ft.	1
Church	250 Seats	1
Bar (drinks only, no food)	25 Seats	1
Correctional Facility	3 Inmates	1
	14 Guards	1
Office	2,400 sq. ft.	1
Convention Center	14 People at 15 sq. ft. Per Person	1
Daycare Facility	900 sq. ft.	1
Elderly Housing		
Guest Unit (with washing machine)	1 Unit	1
Guest Unit (without washing machine)	1 Unit	.80
Guest Unit (no kitchen, no washing machine)	1 Unit	.50
Nursing Home / Memory Care / Assisted Living	2 Beds	1
Exterior Bleachers	110 Seats	1
Fire Station		
Office	2,400 sq. ft.	1
Meeting Room	1,650 sq. ft.	1
Warehouse / Storage	7,000 sq. ft.	1
Food and Drink	300 sq. ft.	1
Funeral Home	1,200 sq. ft.	1
Game Room		
With Liquor	590 sq. ft.	1
Without Liquor	2,060 sq. ft.	1
Gas Station / Convenience Store	Per Restroom	1
General Office Building	2,400 sq. ft.	1
Greenhouse		

Area Not Open to the Public	15,000 sq. ft.	1
Area Open to the Public	3,000 sq. ft.	1
Group Home		
Secondary Treatment (residents leave during day)	5 Beds	1
Primary Treatment (residents stay all day)	3 Beds	1
Gym / Exercise Area		
With Showers	700 sq. ft.	1
Without Showers	2,000 sq. ft.	1
Hangar		
Private Aircraft	Per Hangar	1
Corporate	See Building Official	-
Hospital	Per Bed	1
Laundromat	Per Washing Machine	1
Manufacturing	7,000 sq. ft.	1
Massage Salon	1,200 sq. ft.	1
Mini Storage	17 Fixture Units	1
Motel / Hotel	2 Beds	1
Park Building	17 Fixture Units	1
Residential		
Apartment Structure	1 Unit	1
Apartment Structure	4 or More Units	.80
Manufactured Home	1 Unit	1
Single Family	1 Unit	1
Restaurant		
24 Hour Service	10 Seats	1
Not 24 Hour Service	15 Seats	1
With Liquor	8 Seats	1
Retail Store	3,000 sq. ft.	1
School		
Elementary	50 Students	1
Secondary	25 Students	1
Swimming Pool	27 Swimmers	1
Theater		
In-Door	64 Seats	1
Drive-In	55 Parking Spaces	1
Treatment Center		
Inpatient Beds	2 Beds	1
Office	2,400 sq. ft.	1
Meeting Room	1,600 sq. ft.	1
Warehouse	7,000 sq. ft.	1

SURCHARGES:

- a. Sales Tax..... 6.8757.375%
A tax applied to all water and electric service charges except as noted below.
 - i. Electricity sold to residential customers is not taxable for the billing months of November, December, January, February, March, and April

when sold to metered customers who use it as their primary source of residential heat.⁴

- ii. Water sold to residential customers is exempt from the tax. In this instance residential means any single family or multi-family structure, residential care or nursing home facilities, garages on the same property as residential structures, and mobile homes.⁵
 - iii. Water sold to mixed residential and non-residential customers is not taxable if less than 50% of the square footage of the structure served is dedicated to non-residential uses.⁶
 - iv. Exemption from sales taxes may be obtained if the customer files the appropriate tax-exempt certificate.
- b. Electric Franchise Fee 5%
A fee levied by the City of Mora on gross electric sales within the City of Mora.
- c. Community Water Supply Service
Connection Fee (monthly)81.0¢⁷
This is a state mandated monthly fee charged to all active water customers.
There are no exemptions from this fee.

TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

⁴ see Sales Tax Fact Sheet 157 for more information
⁵ see Sales Tax Fact Sheet 157 for more information
⁶ see Sales Tax Fact Sheet 157 for more information
⁷ Minnesota Statutes 144.3831

MORA MUNICIPAL UTILITIES

**RATE SCHEDULE
CUSTOMER ACCOUNT DEPOSITS****APPLICABILITY:**

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

REQUIRED:

If electric service is in the name of a renter or a private (non-recorded) contract for deed purchaser or a mobile home owner, a deposit shall be required – these types of customers are considered non-owners.

DETERMINATION:

Non-owners shall be required to pay a \$100-\$300 deposit based on the applicant's credit report from Online Utility Exchange, regardless of any deposit previously paid or refunded to the applicant by MMU.

DEPOSITS:

Delinquency Risk Less Than 10%	\$100
Delinquency Risk Greater Than 10% & Less Than 25%	\$200
Delinquency Risk Greater Than 25%.....	\$300

An applicant who is a former customer who has a delinquent account from prior service with MMU will be required to pay the balance of the prior account, including penalties, and a \$300 deposit.

An applicant who does not provide a valid social security number will be charged a \$300 deposit.

An applicant requesting service for a property with electric heat will be charged a minimum of a \$200 deposit.

An applicant for a business account that is not carried in the name of the property owner will be charged a deposit equal to 2.5 times the expected largest monthly bill of the year.

INTEREST ON DEPOSITS:⁸

Deposits will earn interest at the rate established annually by the Commissioner of Commerce of the State of Minnesota.

Interest Rate5.3%

Earned interest shall be credited to the customer's account after twelve (12) months and monthly thereafter or refunded as described below.

⁸ Minnesota Statutes 325E.02 (b), and <https://mn.gov/commerce/industries/telecom/interest-rates/>

REFUND OF DEPOSITS:⁹

If a customer pays their utility bill on time for twelve (12) consecutive months the deposit, including accrued interest, will be credited to their account.

If a customer cancels service with an outstanding deposit a check for the amount of the deposit, including accrued interest, will be mailed to the customer's forwarding address within forty-five (45) days. The customer's deposit may be reduced under the following circumstances:

- The customer's deposit shall be used to pay their final utility bill.

UNCLAIMED DEPOSITS:¹⁰

Deposits to be refunded, excluding any charges that may lawfully be withheld, that remain unclaimed by the customer for more than one year after the termination of service are presumed abandoned.

Abandoned deposits shall be remitted to the Commissioner of Commerce of the State of Minnesota as required by law.

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⁹ Minnesota Statutes 325E.02. Commissioner of the Department of Commerce sets the interest rate December 15th effective the following January 1st.

¹⁰ Minnesota Statutes 345.34.

MORA MUNICIPAL UTILITIES

**RATE SCHEDULE
LABOR, EQUIPMENT, AND MATERIALS****APPLICABILITY:**

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

LABOR RATES:

- a. Water/Sewer Worker
 - i. Regular Time.....~~\$5359~~
 - ii. Over time.....~~\$6674~~
- b. Electric Worker
 - i. Regular Time.....~~\$5463~~
 - ii. Over time.....~~\$6886~~

EQUIPMENT RATES

- a. Service Trucks.....~~\$6575~~
- b. Jetter~~\$7595~~
- c. Televising Trailer\$150
- d. Bucket Truck.....~~\$150175~~
- e. Digger/Derrick Truck.....~~\$100125~~
- f. Vactor Truck.....~~\$130150~~
- g. All Other Equipment.....~~\$4050~~

MATERIALS

- a. All materials over invoice.....10%

TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

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MORA MUNICIPAL UTILITIES – WATER SERVICE

**RATE SCHEDULE
GENERAL WATER SERVICE**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point and measured through one meter. Customer charge determined by the size of the water meter installed.

RATES:

<u>Customer Charge per Month</u>	
5/8" x 3/4" Meter Service.....	\$23.40
1" Meter Service	\$24.09
1-1/2" Meter Service.....	\$25.14
2" Meter Service	\$27.01
3" Meter Service	\$35.32
4" Meter Service	\$35.93
6" Meter Service	\$37.69
Usage Charge per 1,000 Gallons	\$5.53 <u>\$5.64</u>

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

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MORA MUNICIPAL UTILITIES – WATER SERVICE

**RATE SCHEDULE
BULK WATER SERVICE**

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk water to be taken from a source provided by the Utilities.

RATES:

Usage per 1,000 Gallons\$~~40.78~~41.60 [18]

MINIMUM BILL:

The minimum bill is for 1,000 gallons.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. The customer shall provide adequate containers for accepting the water at the designated bulk water facility.
4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk water facility.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

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MORA MUNICIPAL UTILITIES – WATER SERVICE

**RATE SCHEDULE
FIRE SUPPRESSION SPRINKLER CONNECTIONS**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point by an unmetered connection to the public water supply for the provision of water to a fire suppression sprinkler system. Customers with metered connections to fire suppression sprinkler systems shall be charged under the General Water Service rate.

RATES:

Customer Charge per Month\$2.55 [24]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: December 18, 2023
Effective Date: January 1, 2024

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MORA MUNICIPAL UTILITIES – WATER SERVICE

**RATE SCHEDULE
OUTDOOR WATER USE RIDER**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for use of water exclusively out of doors where the water used does not find its way into the sanitary sewer system. This service is available and the customer charge billed from June through October. All usage is billed in the month used. This is a metered service.

This rate schedule rider is to be applied in conjunction with the following schedules:

- General Water Service

RATES:

Outdoor Meter Service Application Fee			
5/8"x 3/4" meter	actual costs		[19]
1" meter.....	actual costs		[19]
1-1/2" meter		actual cost	[19]
2" meter.....		actual cost	[19]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The utility shall provide an additional meter to the customer that is to be installed by a licensed plumber.
2. The utility shall inspect the meter and installation to ensure that it complies with the rules of the utility and of this particular rate.
3. Water used through this meter shall not be used to calculate the sanitary sewer charge.
4. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.

REMARKS:

Fee covers cost of meter (price varies based on size of the meter) as well as set-up and inspection. Rates are for Badger disc meters less than 2". Rates for 2" meter are for Badger E-Series. Rates for larger meters are determined by MMU's meter pricing policy.

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MORA MUNICIPAL UTILITIES – WATER SERVICE

**RATE SCHEDULE
TEMPORARY WATER SERVICE RIDER**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal water supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

- General Water Service

RATES:

Temporary Meter Set-up Fee.....\$150 [27]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The utility shall provide connection to the fire hydrant or other source of water as well as backflow prevention and meter.
2. Customers shall be required to provide hoses, etc. for their use of the water.
3. Operation of fire hydrants or other control devices shall be at the direction of the Public Works Director.
4. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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MORA MUNICIPAL UTILITIES – SEWER SERVICE

**RATE SCHEDULE
GENERAL SANITARY SEWER SERVICE**

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers.

RATES:

Customer Charge per Month.....	\$24.46	[30/31/500]
Usage Charge per 1,000 Gallons	\$9.06 <u>8.80</u>	[30/31]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Usage charge based on the amount of water consumed in the same period.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: December 18, 2023
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MORA MUNICIPAL UTILITIES – SEWER SERVICE

**RATE SCHEDULE
SPECIAL SANITARY SEWER SERVICE-112%**

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge higher than domestic strength sewage into the system from food preparation or other similar activities (i.e. restaurants, institutions, industries). Usage charge per 1,000 gallons is 112% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month	\$24.46	[34]
Usage Charge per 1,000 Gallons	\$10.149.85	[34]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Usage charge based on the amount of water consumed in the same period.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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MORA MUNICIPAL UTILITIES – SEWER SERVICE

**RATE SCHEDULE
SPECIAL SANITARY SEWER SERVICE-50%**

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge basically clean water into the system from fish tanks, swimming pools, or other similar activities that cannot reasonably discharge water in any other manner. Usage charge per 1,000 gallons is 50% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month	\$24.46	[36]
Usage Charge per 1,000 Gallons	\$4.44	[36]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Usage charge based on the amount of water consumed in the same period or other method that best reflects the amount of water entering the sanitary sewer system.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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| 2024 Effective Date: January 1, 2024

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MORA MUNICIPAL UTILITIES – SEWER SERVICE

**RATE SCHEDULE
UNMETERED SANITARY SEWER SERVICE
(closed)**

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers where installation of a water meter is impractical as determined by the Public Works Director. Rate is based on 10,000 gallons of usage per month.

RATES:

Customer Charge per Month.....\$112.90 [37/38]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Usage charge is based on 10,000 gallons of water usage per month.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. This service is closed to all but existing customers on this service.

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MORA MUNICIPAL UTILITIES – SEWER SERVICE

**RATE SCHEDULE
BULK SEWER SERVICE**

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk sewerage disposal to be delivered to a point provided by the Utilities.

RATES:

Usage per 1,000 Gallons\$73.90 [39]

MINIMUM BILL:

The minimum bill is the actual amount owed.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. The customer shall provide adequate equipment for delivering the sewerage to the designated receiving point.
4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk sewerage facility.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
RESIDENTIAL ELECTRICAL SERVICE**

AVAILABILITY:

At all locations inside the corporate limits of the City of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ), 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month.....	\$16.27	[1/2]
Energy Charge per kWh.....	11.99¢	[1/2]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
RURAL RESIDENTIAL ELECTRICAL SERVICE**

AVAILABILITY:

At all locations outside of the corporate limits of the city of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ), 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month.....	\$16.27	[3/4]
Energy Charge per kWh.....	12.66¢	[3/4]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
SMALL GENERAL ELECTRICAL SERVICE****AVAILABILITY:**

At all locations for loads of less than 50 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of general service customers with all service taken at one point and measured through one meter. This rate schedule shall apply to electric service provided to commercial accounts with secondary metering having a connected load of 50 KVA or less or transformer capacity of 50 KVA or less. Commercial accounts are defined as separately metered premises not eligible for service under residential rate schedules. Commercial accounts having loads in excess of 50 KVA will be placed on other rate schedules as appropriate. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month 1Φ	\$16.27	[5]
Customer Charge per Month 3Φ	\$27.26	[6]
Energy Charge per kWh.....	12.52¢	[5/6]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE

1. Service furnished under this rate schedule is subject to applicable provisions of

MMU's published Electric Service Rules and Regulations.

2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
MEDIUM GENERAL SERVICE**

AVAILABILITY:

At all locations for loads where the demand averages at least 50 kW over the prior twelve billing periods, but less than 250 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter, with secondary metering, who have a connected load of over 50 KVA or transformer capacity of over 50 KVA and do not own their transformers. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month	\$36.48	[8]
Energy Charge per kWh.....	8.04¢	[8]
Demand Charge per kW	\$11.50	[40]

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
LARGE GENERAL SERVICE**

AVAILABILITY:

At all locations for loads where the demand averages at least 250 kW over the prior twelve billing periods, but less than 5,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. This rate is applicable to commercial customers with primary metering. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATES:

Customer Charge per Month	\$60.80	[9]
Energy Charge per kWh.....	8.047.35¢	[9]
Demand Charge per kW	\$12.08	[41]

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
CUSTOM INDUSTRIAL SERVICE****AVAILABILITY:**

At all locations for loads where the demand averages at least 5,000 kW over the prior twelve billing periods, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATE:

Customer Charge per Month.....negotiable	[45]
Energy Charge per kWh.....negotiable	[45]
Demand Charge per kWnegotiable	[46]

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the customer charge and billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. MMU may require a separate electric service agreement for service under this rate schedule.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
STREET LIGHTING
UTILITY OWNED EQUIPMENT**

AVAILABILITY:

To governmental units for the illumination of public thoroughfares and parks by means of MMU owned overhead street lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting except for where customer owned equipment is installed (see Rate Schedule ST-2). The rate includes equipment, maintenance, and energy. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month.....	\$16.27	[12]
Energy Charge per kWh.....	10.33¢	[12]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
2. MMU shall supply the luminaire, lamp, control device, arm, and wire for the initial installation of the service on an existing utility pole.
3. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer

shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.

4. Rates for all units include the supply of electric capacity and energy, annual cleaning of refractors and reflectors, and renewal or replacement of all control devices, lamps, lenses, and refractors due to normal wear only.
5. MMU will replace inoperative lamps and otherwise maintain luminaries during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
6. MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.
7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Remarks: Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
STREET LIGHTING
CUSTOMER OWNED EQUIPMENT**

AVAILABILITY:

To governmental units for the illumination of public thoroughfares or parks by means of customer-owned lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting where customer owned equipment is used (see Rate Schedule ST-1 for utility owned equipment). The rate includes maintenance and energy only. This is a metered or an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month.....	\$16.27	[15]
Energy Charge per kWh.....	10.33¢	[15]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
2. Unless metered MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.

3. Rates for all units include the supply of electric capacity and energy only. MMU shall maintain and replace refractors and reflectors, control devices, lamps, and lenses at its cost to the customer.
4. This rate schedule does not include the initial installation of the lighting system, nor does it cover maintenance or replacement of poles, cables, controllers, or luminaire components other than those specified herein.
5. Energy will be supplied at service points mutually agreed upon by the Customer and the MMU.
6. Service under this rate will be furnished only upon execution of a separate agreement between the customer and MMU.
7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Remarks: Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

Approval Date: ~~December 18, 2023~~
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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
PRIVATE OUTDOOR LIGHTING SERVICE****AVAILABILITY:**

At all locations whenever the service can be provided with overhead wiring on an existing MMU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting. This rate schedule shall apply to all Utility owned outdoor lighting installed on or for the sole benefit of private property. The rate shall include installation and maintenance of the fixture and energy supplied to the fixture. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge Per Month:

LED Light 100 W Eq.....	\$14.40	[80]
LED Light 250 W Eq.....	\$21.51	[81]
100 Watt HPS lamp	\$14.40	[85]
250 Watt HPS lamp	\$21.51	[87]

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. MMU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an MMU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless

- the customer pays MMU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately thirty (30) minutes after sunset and off thirty (30) minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
 5. MMU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within three (3) working days after notification by the customer. No credit will be allowed for periods during which the lamp was out of service.
 6. MMU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
 7. Service furnished under this rate is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
 8. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
 9. The 1500 watt quartz lamp rate is closed to all customers except those currently on this service.

Approval Date: December 18, 2023
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
TRAFFIC SIGNAL SERVICE**

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public thoroughfares.

APPLICATION:

This rate schedule is applicable to publicly owned traffic signal systems on public thoroughfares, including any associated lighting. The rate includes energy only.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per month.....	\$16.27	[16]
Energy Charge per kWh.....	10.33¢	[16]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
2. MMU will replace inoperative lamps as needed at its cost to the customer. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement may be made on a group replacement schedule.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
OUTDOOR WARNING SIREN SERVICE****AVAILABILITY:**

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the siren to be served.

APPLICATION:

To City of Mora for the periodic operation of outdoor warning sirens. This rate is for energy only and is based on the rating of the siren and ancillary equipment as well as estimated runtime per year. This is an unmeasured service.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge		
Siren #1 (Edgewood) per month.....	\$ 1	[17]
Siren #2 (St. Mary's) per month	\$ 1	[17]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The customer shall furnish, install, own, operate, and maintain all sirens. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of sirens; except where the customer specifically requests and MMU agrees to use MMU owned poles for this purpose. In such cases, MMU will assist in the installation and removal of sirens and the customer shall pay MMU for the actual costs thereof.
2. When MMU does not have secondary service available at the siren location and it is necessary to install a transformer or to extend secondary lines a distance greater

than one hundred fifty feet (150'), the customer shall pay MMU the actual costs for installing the transformer and/or making such line extensions.

3. MMU will make the connection and disconnection with its distribution lines.
4. Loads other than sirens shall not be connected to the siren's circuit.
5. This service shall be billed in conjunction with another service of the customer.
6. The customer shall furnish MMU with a map indicating the location of sirens to be operated and shall notify MMU at least thirty (30) days in advance of the planned addition, removal, or relocation of any siren.
7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
MUNICIPAL GOVERNMENT SERVICE RIDER**

AVAILABILITY:

To the City of Mora, the Mora Municipal Utilities, and the Mora Economic Development Authority for all uses except for lighting, traffic signals, and outdoor warning sirens.

APPLICATION:

This rider applies to all municipal governmental accounts. Each governmental account shall be assigned an applicable rate. The rider shall apply a reduction against energy charges only as follows: Small General Rate 20%; Medium General Rate 5%; Large General Rate 0%.

RATES:

Discount on energy charge only:

Small General 1Φ per kWh.....	10.33¢	[10]
Small General 3Φ per kWh.....	10.33¢	[13]
Medium General per kWh	7.92¢	[11]
Large General per kWh.....	7.35¢	[xx]

TERMS AND CONDITIONS OF SERVICE:

1. Terms and conditions of service of the applicable rate schedule apply.
2. Discount applies to energy charges only, customer charges, demand charges, and other charges and fees apply.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
TEMPORARY ELECTRIC SERVICE RIDER**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal electric supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

- Small General Electric Service

RATES:

Temporary Meter Set-up Fee.....\$150 [25]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. The utility shall provide connection to the customer's load center as well as a meter. The customer shall provide the load center, including meter socket, in an approved configuration suitable for the intended use according to the National Electrical Safety Code.
2. Customers shall be required to provide power cords, etc. for their use of the electricity.
3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
COGENERATION AND SMALL POWER PRODUCTION RIDER**

AVAILABILITY:

By separate written agreement only.

APPLICATION:

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with MMU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service
- Rural Residential Service
- Small General Service
- Medium General Service
- Large General Service
- Custom Industrial Service

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ), 60 Hertz alternating current at any one of the standard secondary service voltages as described in MMU's published electric Service Rules and Regulations.

RATES:

Customer Charge.....	The customer charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions of Section VII (B or C as applicable) of MMU's Rules Covering Cogeneration and Small Power Production Facilities. [48]
Energy Charge.....	The energy charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions of Section VII (B or C as applicable) of MMU's Rules Covering Cogeneration and Small Power Production Facilities. [48]
Demand Charge	The demand charge shall be determined in accordance with the applicable rate schedule and shall be

applied in accordance with the provisions of Section VII (C) of MMU's Rules Covering Cogeneration and Small Power Production Facilities.

[49]

Energy and Capacity Credits..... Energy and capacity credits shall be applied in accordance with the provisions of Section VII (B or C as applicable) of MMU's Rules Covering Cogeneration and Small Power Production Facilities.

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule rider is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and Rules Covering Cogeneration and Small Power Production.
2. Service under this rate schedule rider will be furnished only to customers whose maximum electrical generating capacity is 40 kW or less; such service may be limited at the sole discretion of MMU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and MMU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. MMU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
ELECTRICAL SUPPLY CONNECTION FEES**

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for access to and use of the municipal electric supply.

The connection fee shall be a one-time fee, prior to connection, to all classes of customers contracting for electrical service.

RATES:

Single phase (1Φ)	\$50
Three phase (3Φ)	\$150

TERMS OF PAYMENT:

Payment is due prior to connection of electrical service. No service shall be connected until payment is received in full.

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
ELECTRICAL SUPPLY CONSTRUCTION FEES**

AVAILABILITY:

At all locations where construction of electrical supply is requested and will be served.

APPLICATION:

To all customers for construction, access to and use of the municipal electric supply.

The construction fee shall be a one-time fee, prior to construction, to all classes of customers requesting to contract for electrical service.

RATES:

Single phase (1Φ)	\$500
Three phase (3Φ)	\$1000 plus actual costs
New wire footages over 200 feet	\$6.50 per foot
Winter (November 1- March 31)	actual costs
Platted developments	actual costs

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

Construction shall not begin until bills are received in full. Bills for unforeseen costs incurred will be issued to the customer upon receipt by MMU and shall be paid prior to connection of electrical service.

Platted developments shall be required to pay the estimated project costs before construction begins. The estimated project costs will be determined by MMU.

TERMS AND CONDITIONS OF SERVICE:

1. Prepaid construction fees (single phase and three phase), plus tax will include the cost of MMU furnishing and installing up to 200 feet of service line to the meter socket. Wire footages over 200 feet will be assess an additional charge.
2. Construction during November 1st - March 31st will be billed at actual costs.
3. MMU reserves the right to select external contractors as needed to complete construction, and if possible, will obtain two bids to complete construction.
4. MMU shall provide right-of-way tree trimming for new service prior to construction.
5. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
6. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.

| Approval Date: ~~December 18, 2023~~
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
ELECTRIC VEHICLE CHARGING STATION FEES****AVAILABILITY:**

At all locations where City of Mora/MMU owned electric vehicle charging stations are available.

APPLICATION:

To all customers for access to and use of the municipal electric supply and electric vehicle charging stations.

RATES:

Level 2 Charger\$2 per hour
DC Fast Charger\$5 connection fee plus \$0.30 per minute

TERMS OF PAYMENT:

Payment is due electronically at the electric vehicle charging station and must be made prior to the use of the electric vehicle charging station. There will be a ten percent (10%) penalty added to accounts where action is taken via a third party to collect the payment (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: December 18, 2023
Effective Date: January 1, 2024

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

**RATE SCHEDULE
DISTRIBUTED ENERGY RESOURCES FEES**

AVAILABILITY:

At all locations where construction of distributed energy resources (DER) are requested and will be served.

APPLICATION:

To all DER customers for access to and use of the municipal electric supply.

RATES:

Application Fee & Review \$300 (nonrefundable)
Interconnection actual costs

TERMS OF PAYMENT:

Payment is due prior to review of application and connection of electrical service. No service shall be connected until payment is received in full.

TERMS AND CONDITIONS OF SERVICE:

1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and interconnection agreement between customer and MMU.
2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: December 18, 2023
Effective Date: January 1, 2024



MEMORANDUM

Date: January 2, 2024
To: Mayor and City Council
Public Utilities Commission
From: Mandi Yoder, Human Resources Director
RE: Personnel Policy Compliance

SUMMARY

The City Council and Public Utilities will be presented with information regarding an upcoming project to bring the personnel policy into compliance.

BACKGROUND

The personnel policy is dated and requires updates throughout to get into compliance with state law. Mandi Yoder was tasked with updating the personnel policy in 2017 upon hire, but due to time constraints as an hourly paid employee, it was not feasible to overhaul the entire policy, only small updates occurred as needed with previous administration.

It's wise to revisit sections relating to the City's financial liability and other responsibilities and duties as the Employer. Throughout the process, the Council and PUC will ultimately approve every policy change, so you will have an opportunity to review any updates.

The League of MN Cities template is the goal, the City has it as a tool so the City can become more in line with the Leagues recommendations. Mandi Yoder has spoken with the City's attorney, who recommends revisiting a few hot spot areas.

We hope to use resources from LMC to optimize our edits so hopefully we only have to do this course correction one time, and future updates on compliance matters will be piecemeal.

OPTIONS & IMPACTS

While this information is being presented to the Council and PUC, we are not asking for particular approval, but we wanted to update you on the attorney's recommendation, and we would like to hear your thoughts and feedback to see if we have a consensus on this path forward.

RECOMMENDATIONS

For the Public Utilities Commission to consider and provide a consensus to move forward with the personnel policy update.

For the Mayor and Councilmembers to consider and provide a consensus to move forward with the personnel policy update.

Attachments: None



Proposal		
From: Kodiak Power Systems Inc. PO Box 10555 White Bear Lake MN Phone: (612)-508-8424 Email- mproulx@kodiakpowersystems.com Web- www.kodiakpowersystems.com	To:	Joe Kohlgraf
	Title:	Public Utilities Superintendent
	Company:	Mora Utilities
	Address:	101 South Lake Street
	City:	Mora MN
	Phone:	320-679-1451
	Email:	
<input checked="" type="checkbox"/> New Equipment <input type="checkbox"/> Used Equipment <input type="checkbox"/> Other Quote Expiry: 30 Days	Project Name:	Arthur Lift Station Generator and ATS
	Date:	9/1/2023
Description: Proposed 30 Kw Diesel Generator and ATS for Arthur Lift Station		

We propose to furnish in accordance with the following specifications terms and conditions

Quantity:	1	
Model:	Taylor TD30 Diesel Powered Generator w/ 80 gallon base fuel tank- enclosed	
Rating:	30 KW	
Voltage:	480/277	
Breaker:	45	
Switch Gear:	Asco 100 amp Non- Service Entrance Rated Nema 3r	
Warranty:	2-year	
Installation:	<input checked="" type="checkbox"/> Turn-Key <input type="checkbox"/> By Others	
Other:	Slab not included -	

Generator Price:	\$ 32,500.00
Switch Gear Price:	\$ 3,150.00
Factory Freight:	\$ 1000.00
Dealer Prep:	\$ 800.00
Start-Up:	\$ 1200.00
Extended Warranty:	\$ NA
Crane Charges:	\$ 400.00
Project Management:	\$ 2,550.00
Electrical Installation:	\$ 8,600.00
Mechanical Installation:	\$ N/A
System Integrator (SCADA):	\$ By Others
Concrete Pad:	\$ By Others
Trade in Value/Credit -	\$ - 0
Approximate Lead Time: (from date of submittal approval)	46 Weeks
Terms: 50% Down- 40% Upon Delivery- 10% at completion- (15-day Net)	
F.O.B: On a Truck at the Job Site <input type="checkbox"/> Placed on pad <input type="checkbox"/> Placed by others	
Kodiak Power Systems Bid Price	\$ 53,500.00
Accepted By:	
Its:	Date: / / 20__

- This Proposal subject to all provisions of the contract and warranty on the reverse side.
- Please refer to the attached Bill of Material (Items not listed are assumed to be provided by others)



MEMORANDUM

Date January 12th, 2024
To Public Utilities Commission
From Joseph Kohlgraf- Public Work Director
RE Transformer Purchase Approval

SUMMARY

The PUC will review/discuss a recommendation from staff for purchase of transformers for North-West Feeder Upgrades.

BACKGROUND INFORMATION

Staff have been working on their electrical plan to upgrade power on the feeders throughout town from 2,400 to 7,200, one voltage, which is more efficient power distribution. We are close to completing the NE feeder upgrade and are starting on the NW feeder this year. To work on the switch over plan, transformer change-outs are needed for this to occur and must be purchased. We have been working on pricing and have found attached the following quotes for competitive bidding. Staff would like to move forward with ordering from T&R Electric and B&B Transformer. Attached are the quotes. Funds will come from Distribution Inventory and coming out of electric fund balance. Please note the delivery timeframes. Approving purchases now will lock us into the production lineup for completion and delivery.

OPTIONS & IMPACTS

Option 1- Approve staff recommendations for transformer purchases from B&B Transformer (\$86,115.00) and T&R Electric (\$140,598.00) and 3 phase T&R (\$95,536.00) based on timeframe need and pricing.

Option 2- Do not approve. This will push back project completion.

RECOMMENDATIONS

Staff recommends motion to approve purchase of transformers from T&R Electric and B&B Transformer.

Attachments-6- T&R Electric and B&B Transformer-quotes-pad mounts-single and three phase and overhead (pole top) transformers.



QUOTE

Quote # 011024-1

B&B Transformer

2850 220th Street West
 P.O. Box 96
 Farmington, MN 55024
 (651) 463-2573

PO#

DATE: 01/10/2024
QUOTED TO: Derrick Lass
PHONE: 612-723-7945
EMAIL: d.lass@cityofmora.com

CITY OF MORA
 Mora, MN
SHIP TO: Their Shop
PROJECT:

ITEM NO.	QTY	DESCRIPTION	UNIT PRICE	TOTAL
THREE PHASE PADMOUNT TRANSFORMER				
		60Hz, 65 degree C rise		
		HV: 4160GRDY/2400 X 12470GRDY/7200		
		LV: See below		
		TAPS: +/-, AB-BL, 2.5%		
		FUSING: Bayonet,		
		SWITCH: On/Off, 2 position, LBOR		
		GAUGES: Standard, full.		
		DRAIN VALVE: Standard,		
		Dead Front		
		Loop feed		
		Primary wells: (6 - 200amp)		
		Primary inserts: (6 - 8.2/14.4)		
		SECONDARY: (4) Staggered,		
		PRESSURE RELIEF: Standard		
		NON-PCB mineral oil –		
1	1	45 KVA – 240 Delta/ 120 midtap	\$11,395.00	\$11,395.00
2	1	45 KVA – 120/208Y	\$11,395.00	\$11,395.00
3	2	75 KVA – 277/480Y	\$12,705.00	\$25,410.00
4	1	75 KVA – 120/208Y	\$12,705.00	\$12,705.00
5	2	112.5 KVA – 120/208Y	\$14,685.00	\$14,685.00
6	1	150 KVA – 120/208Y	\$16,015.00	\$16,015.00
ADDITIONAL OPTIONS				
NOTES:				
DELIVERY TIME: 80 weeks				
FREIGHT: Included				
WARRANTY: 3 years				
If during the performance of the contract, the price of materials significantly increases, through no fault of the supplier, the price shall be equitably adjusted by an amount reasonably necessary to cover any such significant price increases.				
Quoted by: Nic Edlund			Total	\$91,605.00



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
 (Outside U.S.) 605-534-3555
 FAX 605-534-3861
 Website <http://t-r.com>

Quote Rev. 115785-1

Date: 01/05/2024

Contact: Derrick Lass

Company: Mora Municipal Electric
 Utility

Phone: 320-679-1511

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Quote Summary

#	Item	Type	Qty	Category	Ph	KVA	Primary	Secondary	Price	Total
1	0	RW	1	PAD MOUNT	3	45	4160GRDY/2400 X 12470GRDY/7200	240 DELTA/120	\$10,605.00 USD	\$10,605.00 USD
2	0	RW	1	PAD MOUNT	3	45	4160GRDY/2400 X 12470GRDY/7200	208Y/120	\$10,605.00 USD	\$10,605.00 USD
3	0	RW	2	PAD MOUNT	3	75	4160GRDY/2400 X 12470GRDY/7200	480Y/277	\$11,390.00 USD	\$22,780.00 USD
4	0	RW	1	PAD MOUNT	3	75	4160GRDY/2400 X 12470GRDY/7200	208Y/120	\$11,390.00 USD	\$11,390.00 USD
5	0	RW	2	PAD MOUNT	3	112	4160GRDY/2400 X 12470GRDY/7200	208Y/120	\$13,030.00 USD	\$26,060.00 USD
6	0	RW	1	PAD MOUNT	3	150	4160GRDY/2400 X 12470GRDY/7200	208Y/120	\$14,096.00 USD	\$14,096.00 USD
Grand Total										\$95,536.00 USD

Additional Notes

1. All quotes are subject to the "Standard Terms and Conditions of Sale".
2. This quote is valid for 15 days.
3. Estimated manufacturing lead-time is a best estimate at time of quotation and may vary.
4. Upon completion of order, immediate shipment is available plus freight on a common carrier. Unless otherwise specified, freight on quotes is prepaid and allowed in the contiguous US on our next available truck going to your area.
5. Electrical Test reports available upon request.
6. Prices subject to change. Due to the current volatility of the transformer components market (including copper), prices are subject to change in the event a rapid or extreme fluctuation in price occurs between the time of order placement and sourcing of materials. A rapid or extreme fluctuation occurs when a component part increases by more than 5% from the time the order is placed, and the time materials are ordered. T&R Electric agrees to use its best efforts to obtain advantageous pricing from materials suppliers. In the event there is a price increase through no fault of T&R Electric, we will notify the customer as soon as practicable.
7. Note: In order for a Purchase Order to be entered into the work queue and receive a designated time slot for production, these conditions must be accepted, and a note of acknowledgement must be present on said purchase order.

If you have any questions or need any additional information please call me at 800-843-7994. You may also email me at **gary.bowen@trelectric.com**.

Sincerely,
Gary Bowen
Sales Representative



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Call Toll Free 800-843-7994
(Outside U.S.) 605-534-3555
FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #1 - Three Phase 45 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 45

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 240 DELTA/120

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 1

Warranty: 36 Month Guarantee

Price:

\$10,605.00 USD Each

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



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FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #2 - Three Phase 45 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 45

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 208Y/120

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 1

Warranty: 36 Month Guarantee

Price:

\$10,605.00 USD Each

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



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FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #3 - Three Phase 75 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 75

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 480Y/277

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 2

Price:

\$11,390.00 USD Each

Warranty: 36 Month Guarantee

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



"The Transformer People"

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FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #4 - Three Phase 75 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 75

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 208Y/120

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 1

Warranty: 36 Month Guarantee

Price:

\$11,390.00 USD Each

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
(Outside U.S.) 605-534-3555
FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #5 - Three Phase 112 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 112

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 208Y/120

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 2

Warranty: 36 Month Guarantee

Price:

\$13,030.00 USD Each

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
(Outside U.S.) 605-534-3555
FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 115785-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 01/05/2024

Company: Mora Municipal Electric
Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Item #6 - Three Phase 150 KVA Pad Mount

Product Type: Rewind

Transformer Type: Pad Mount

Specifications:

KVA: 150

Phase: 3

High Voltage: 4160GRDY/2400 X 12470GRDY/7200

Low Voltage: 208Y/120

Taps: W/TAPS 2 X 2 1/2% +/-

Accessories:

- LBOR 2 Position Switch
- Primary Bushings, Dead Front, Loop Feed
- Secondary Bushings, St. Stud Connections

w/Spades

- Bayonet Fusing
- Pressure Relief Device
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Drain Valve with Sampler
- Bell Green Paint
- Undercoating

Notes:

Rewound with Copper, Taps on 12470GRDY/7200
Only

Quantity: 1

Warranty: 36 Month Guarantee

Price:

\$14,096.00 USD Each

Manufacturing
Time:

58 - 60 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST

Performed at Two Times Rated Line Voltage Plus 1000 Volts

- a. HV to LV
- b. HV to Ground
- c. LV to Ground

4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



**36 MONTHS
100%
Guarantee**

GUARANTEE

ALL T&R TRANSFORMERS ARE GUARANTEED TO BE FREE FROM DEFECTS IN WORKMANSHIP AND MATERIALS FOR 36 MONTHS UNDER NORMAL USE OR SERVICE ; THAT NORMAL USE OR SERVICE DOES NOT INCLUDE ABNORMAL STRESSES OR STRESS FROM SUCH CAUSES AS INCORRECT PRIMARY VOLTAGE, FREQUENCY OR IMPROPER LOAD.

We are not responsible for consequential losses or damages outside of this equipment nor for any repairs or replacements made by others without our written authorization. Should any unit fail within 36 months, we will either repair or replace the transformer or refund your money at our option.

Excluded under this guarantee are all newly-manufactured transformers and all transformers rebuilt by other rebuilders, in which case their guarantee will prevail.

This guarantee is expressly in lieu of other guarantees.

(605) 534-3555
(800) 843-7994
FAX: (605) 534-3861
E-MAIL: t-r@t-r.com

T&R Electric Supply Co., Inc.
STANDARD TERMS AND CONDITIONS OF SALE
Effective Date: January 23, 2020

1. Applicable Terms. These Terms and Conditions of Sale (the "Terms") apply to and govern the sale of all material, equipment, components, products, goods and/or documents (the "Products") sold by T&R Electric Supply Co., Inc. ("T&R") to Customer, unless otherwise expressly agreed in a written agreement signed by T&R. T&R offers to sell the Products solely pursuant to these Terms, and any acceptance is expressly limited to these Terms. Any terms proposed by Customer in any offer, acceptance, confirmation or other document are rejected by T&R and do not bind the parties. If Customer objects to any provisions of these Terms, such objection must be in writing and received by T&R prior to commencement of performance by T&R. If Customer fails to timely provide a written objection, Customer will be deemed to have conclusively accepted these Terms. All dollar amounts referenced herein, or payments owed under the terms hereof, refer to and shall be paid in US dollars.

2. Quotations. Each quotation is valid for 30 days from its issue date unless otherwise stated in the quotation or unless revoked by T&R prior to the issuance of Customer's purchase order.

3. Prices. Prices are subject to change by T&R without notice. Unless otherwise specified, prices will be the prices in effect at the time of written order acknowledgment by T&R, subject to any mutually agreed upon escalation formula and/or adjustment for any subsequent change to the Product requested by Customer and agreed to by T&R. Except as otherwise provided in Section 6 (Delivery/Shipment) or as otherwise agreed in writing by T&R, prices will include freight Prepaid and Allowed to the accessible common carrier point nearest the first destination designated by Customer in the 48 contiguous United States on the next available T&R truck delivering to Customer's area, unless immediate shipping is required by Customer, in which case such charges are not included in the original quote and shall be additionally paid by Customer. In the event of a price change, the effective date of the change will be the date shown on the revised quotation. Where a price change is made by letter, fax or email, the effective date may be given as part of the letter, fax or email. Pallets are not included in the price of quote and must be requested separately by Customer. Pallets and export packaging provided by T&R will not be fumigated and any special requests shall be made in advance, and may not be available through T&R. Customer shall give at least two weeks' notice to T&R in the event witness tests are required by Customer, and charges for such tests will be set by T&R but will be no less than \$1,000 per day.

4. Taxes. The price quoted by T&R for the Products does not include any federal, state or local property, license, privilege, sales, use, excise, gross receipts or other like taxes which may now or hereafter apply. Customer shall be solely responsible for paying all such applicable taxes. Payment by T&R of any such taxes will be for the account of Customer, and shall be immediately reimbursed by Customer to T&R. Where Customer's or the end-user's destination is located outside of the United States, Customer shall pay all customs, duties and local customs broker fees and costs (U.S. and/or non-U.S.), as well as all other non-U.S. taxes of any type.

5. Payment. Payment terms are 30 calendar days from the date of invoice, unless otherwise agreed in writing by T&R. If the financial condition of Customer at any time prior to shipment is reasonably questioned by T&R, T&R may require payment in advance by Customer or cancel any outstanding order, without any liability or obligation to Customer and whereupon, in the event of cancellation, T&R will be entitled to receive reasonable cancellation charges. If any payment is not made when due, Customer shall pay a late charge equal to the greater of 1½% per month cumulative or the highest applicable rate allowed by law on all principal outstanding and prior assessed late charges. In addition, Buyer shall pay T&R all costs and expenses incurred by T&R in enforcing these Terms, including reasonable attorneys' fees.

6. Delivery/Shipment. Unless otherwise agreed in writing by T&R, all orders of Products with net invoice values of \$1,000 or more are shipped F.O.B. Colman, South Dakota Prepaid and Allowed, and all orders with net invoice values of less than \$1,000 are shipped F.O.B Colman, South Dakota Prepaid and Added. All shipments are F.O.B. accessible common carrier point nearest first destination designated by Customer in the 48 contiguous United States on the next available contracted carrier truck delivering to Customer's area, unless immediate shipping is required by Customer (which charges are not included in the original quote, freight prepaid, and shall be paid by Customer).

Cartage (Store Door Delivery): Transportation charges incurred from the nearest accessible common carrier point to final destination or to shipside (in case of shipment to U.S. possessions) are the responsibility of Customer unless the common carrier furnishes store delivery at no extra charge.

Method of Shipment: T&R will determine the point of origin of shipment, the method of transportation, and the routing of shipment. Customers requiring shipment by a method or routing other than that of T&R's selection will be billed any excess or premium in transportation charges. Any charges for special services, including special train, lighterage, coordinated arrival times of multiple trucks or other modes of conveyance shall be paid or reimbursed by Customer.

Shipping Dates: Shipping dates contained in quotations are approximate and are based on receipt of complete information with the order. If drawing approval by Customer is required, drawings must be returned to T&R by Customer and released to production within 14 days, in writing, by email, facsimile or first class mail. Upon release to production, a shipment date will be determined by work load level at the time of release and may not be the same as initially quoted. An acknowledgement shipment date will be provided upon Customer request.

Customer Pick-Up: No allowance will be made in lieu of transportation if Customer accepts shipment at the factory or warehouse or freight station.

Will Call Orders: Customer expressly consents that will-call orders (e.g. orders for which Customer elects to arrange for transportation) will be invoiced on the later of the contractually acknowledged shipment date or the date of Product completion. T&R will not be responsible in any way for Customer's inability to secure timely transportation or any other delay by Customer or its service providers whatsoever. Any applicable storage charges of completed Products will be in accordance with Section 17 (Delayed Shipment).

Shipment Damage: Except in the event of F.O.B. Destination shipment, T&R will not participate in any settlement of claims for concealed or other shipment damage. When shipment has been made on an F.O.B. Destination basis, Customer shall unpack immediately and, if damage is discovered, shall: (i) not move the Product from the point of examination; (ii) retain shipping container and packing material (if applicable); (iii) notify the carrier of any apparent damage in writing on carrier's delivery receipt and request carrier to make an inspection; (iv) notify T&R within 72 hours of delivery; and (v) send T&R a copy of the carrier's inspection report.

Inspection and Acceptance: Products will be deemed accepted by Customer upon receipt. Should a Product not comply with required technical specifications, Customer shall notify T&R in writing of any alleged noncompliance within two calendar days of receipt and off-loading. Any notification of alleged noncompliance must cite each specification criteria that is alleged to be non-compliant, with evidence of the deviation. Correction of any confirmed noncompliance will be in accordance with T&R's obligations under Section 8 (Warranty).

7. Force Majeure. T&R shall not be liable for failure to perform or for delay in performance due to any cause beyond its reasonable control, including but not limited to: acts of God; acts or omissions which are substantially attributable to Customer or Customer's service providers; fire; floods, hurricanes, tornadoes or other unusually severe or harsh weather conditions; strikes or other labor difficulties; any act or failure to act or delay in acting on the part of any governmental authority or entity; changes in law; epidemics; quarantine restrictions; war; insurrection or riot; acts of a civil or military authority; title or environmental issues; embargoes; fuel or energy shortage; blockage; transportation delays or accidents; inability to obtain necessary labor, material or manufacturing facilities from usual sources; or delays of subcontractors. In the event of delay in performance due to any such cause, the date of shipment or time for completing will be extended by a period of time equal to the greater of (i) the time reasonably necessary to overcome the effect of such delay, or (ii) the time equal to the period of the delay.

8. Warranty. T&R warrants to Customer that, for the length of time stated in the quote given by T&R to Customer (or if no length of time is stated, for a period of one year from the date of invoice), the Products will be free from defects in material and workmanship under normal use, service and conditions. T&R shall have no liability for the failure of any Product to conform with this warranty if such failure is caused by abnormal stresses (such as stresses caused by incorrect primary voltage, frequency or improper overload), accident, misuse, neglect, alteration, improper installation or repair, inadequate maintenance, normal wear and tear, or use contrary to any product specifications or instructions of T&R. Customer may elect, at Customer's sole expense, to install, use and maintain a metering device that will record values for current (amps), voltage (V), frequency (Hz), loading of the transformer (kW), and such other information as may be required by T&R (collectively, the "Metered Information"). In the event of a defect or other failure of the Product, Customer is required to provide Metered Information regarding the Product to T&R, and such Metered Information will be used by T&R to determine whether the alleged defect or failure is covered by this warranty. If Customer elects not to install, use, and maintain a metering device, or otherwise fails to provide Metered Information to T&R, T&R shall analyze the Product and make the determination, in its sole discretion, whether the alleged defect or failure is covered by this warranty. In the event a Product fails to conform to this warranty during the warranty period, T&R, at its sole option, will repair the Product, replace the Product, or refund the purchase price of the Product to Customer. Excluded from this warranty are all newly manufactured transformers, regulators, switches and other equipment and all transformers, regulators, switches and other equipment rebuilt by other rebuilders, in which case such other manufacturers' or rebuilders' warranties will apply and be Customer's exclusive warranty to be enforced directly by Customer against such third party. TO THE MAXIMUM EXTENT PERMITTED BY LAW, THIS WARRANTY CONSTITUTES T&R'S SOLE LIABILITY, AND CUSTOMER'S SOLE REMEDY, FOR ANY BREACH OF WARRANTY OR OTHER NONCONFORMITY OF PRODUCTS. T&R MAKES NO OTHER WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING ANY WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR NON-INFRINGEMENT, OR THAT MAY ARISE FROM COURSE OF DEALING, COURSE OF PERFORMANCE OR USAGE OF TRADE. T&R does not extend this warranty, and Customer may not transfer it, to any third party; in the event this warranty is deemed to extend to any third party, this warranty shall be subject to all conditions and limitations of these Terms.

9. Limitation of Liability. The total, aggregate, and cumulative liability of T&R, and its affiliates, parent, subsidiaries, shareholders, directors, officers, employees, agents, assigns and their respective predecessors and successors, to Customer or any third party, whether by indemnity, in contract, guaranty or tort (including negligence or strict liability), by statute or under any other legal theory, shall in no event exceed the amount paid by Customer for the Product giving rise to such liability. The existence of multiple claims with respect to the same Product will not enlarge this limit.

Under no circumstances will T&R be liable to Customer or any third party, whether by indemnity, in contract, guaranty or tort (including negligence or strict liability), by statute or under any other legal theory, for any punitive, special, incidental, indirect or consequential damages or losses of any nature, even if Customer advised T&R in advance of the possibility of such damages, including without limitation loss of profit, loss of production, loss of contract, loss of revenue, cost of replacement power or temporary equipment, claims of Customer's customers, cost of money, loss of investment or business opportunity, increased operating costs, financing costs or government fines, penalties or sums due.

No action, regardless of form, arising with respect to any Product may be brought by Customer more than one year after the event giving rise to the cause of action occurred. T&R shall be entitled to the payment of its attorneys' fees and costs in the event T&R is forced to defend a legal action by Customer on a claim precluded by this section. The remedies of Customer set forth in these Terms are exclusive and include anything done in connection with the Products, such as the performance or breach of these Terms or the manufacture, sale, repair, replacement, delivery, resale or use of the Products.

Customer acknowledges that T&R set its prices, and agreed to sell the Products to Customer, in reliance on the limitations of liability, disclaimer of warranties, and remedies set forth in these Terms,

and that such provisions form an essential basis of the bargain between the parties, without which T&R would not have agreed to sell the Products to Customer.

10. Delay Damages. In the event T&R fails to deliver a Product at the time required by an order, T&R's liability for such delay shall be limited by these Terms (including, but not limited to, Section 9 (Limitation of Liability)) and in no event shall exceed an amount equal to 5% of the purchase price of the Product at issue. Such compensation shall represent full and final satisfaction of T&R's liability for delay. Customer shall be entitled to the delay damages described in this section only if Customer substantiates through appropriate and reliable documents the damages it incurred due to the late performance of T&R. Customer shall be entitled to such damages only if T&R fails to meet the final shipment date of a Product; no delay damages shall apply with respect to any intermediate milestone or deliverable. Any amounts payable by T&R pursuant to this section shall be subject to the terms of Section 9 (Limitation of Liability), including the total, aggregate liability cap set forth therein. Customer shall use all reasonable efforts to mitigate the effect of any delay caused by T&R. In no event shall T&R be liable for delay damages where late shipment was caused by a force majeure event as defined in Section 7 (Force Majeure), a suspension of the work, a change order or modification to the Product requested by Customer, or any other act or omission of Customer or end-user which contributed to the delay at issue.

11. Intellectual Property. The sale by T&R of a Product does not convey or grant any license, express or implied, to Customer regarding any of T&R's intellectual property, including but not limited to any patents, copyrights, trademarks, trade secrets, designs, artwork or other proprietary rights, except Customer's non-exclusive right to use such intellectual property solely for the purpose of, and only to the extent necessary for, use of the Product in accordance with T&R's specifications or use documentation.

12. Transfer. In the event Customer sells, assigns or otherwise transfers a Product or any right or interest therein to a third party, such third party shall be bound by these Terms in the same manner as Customer. In the event such third party is for any reason determined to not be bound by these Terms, Customer shall indemnify, defend and hold harmless T&R from and against all liability of T&R to such transferee or any subsequent transferee in excess of what T&R's liability would have been if such transferee had been bound by these Terms in the same manner as Customer.

13. Title; Risk of Loss. Title to the Products will pass to Customer at the point of delivery to Customer. Risk of loss of the Products will pass to Customer upon the earlier of the invoicing date or the date of delivery to Customer. Until such time as Customer has paid T&R in full for a Product, Customer shall perform all acts necessary to protect the Product free of claims, demands, liens and encumbrances, to insure the Product for its full replacement value at Customer's expense, and, to the extent Customer owes T&R any amount under the purchase order, hold the proceeds of any insurance claim in respect of the Product in trust for T&R.

Without prejudice to any other remedy or right of T&R, if Customer fails to timely pay for a Product delivered to Customer, T&R may take possession of the Product and sell it. Customer irrevocably authorizes T&R or its agents to enter any premises owned, leased or otherwise occupied by Customer for the purpose of taking possession of the Product. If T&R takes possession of and sells a Product, Customer continues to be liable to T&R for an amount equal to the aggregate of the unpaid amounts and costs and expenses incurred by T&R in taking possession of, transporting, storing and selling the Product, less an amount equal to the proceeds of the sale.

14. Contract Variations. The following terms apply to purchase order variations.

Drawing Approval and Changes: If Customer approval of drawings is required, such review, comment or approval must be received by T&R no later than 14 calendar days after submittal of drawings by T&R to Customer. If Customer fails to meet this requirement, or if the Product has not otherwise been released to production within 30 calendar days of written order acknowledgement by T&R, the order shall be subject to adjustment of price and shipment terms. Where Customer's specifications are not sufficiently detailed, T&R reserves the right to design the Product in accordance with T&R's professional judgment and good commercial practices. If at any time Customer makes changes to a design as covered in Customer's specifications, the order shall be subject to adjustment of price and shipment terms to reasonably cover any additional costs and commitments caused by the change.

Hold: An order placed on hold by Customer for any reason, or by T&R while awaiting payment of overdue invoices, will be taken out of the production schedule. If/when the hold is removed, the order will be rescheduled from that subsequent release date at the then prevailing lead-time, and Customer shall be responsible for all additional costs and expenses associated therewith.

Change Order: A change order submitted by Customer for a previously acknowledged purchase order is subject to additional charges. Changes to purchase orders that have not been released for production are subject to price adjustments for changes to the Products and the costs of technical and administrative services, as well as applicable material and/or restocking costs. Changes made to purchase orders that have been released to production are subject to these same price adjustments, plus \$500 per change for production disruption and inefficiency costs. Lead-time extensions may result, depending on the nature of the changes.

Customer Supplied Material: In the event T&R agrees to install Customer-supplied material, the following additional terms shall apply:

(i) T&R will not be responsible for delays in shipment caused by delays in the receipt of Customer-supplied material. Such delays will be subject to possible price adjustments due to Customer-induced delays and disruptions.

(ii) Customer shall supply T&R all applicable technical data and drawings, in sufficient detail as determined by T&R, at time of order entry, so as to ensure the Product design can be made to accommodate form, fit, function and interface with Customer-supplied material.

(iii) Failure by Customer to supply the correct material per the detailed technical data supplied at the time of order may result in delays in shipment and price adjustments.

T&R will not be responsible for Customer-supplied material that is inferior, damaged or defective. In such an event, delays in shipment may result and shall be subject to price adjustments in favor of T&R.

Service Conditions: Liquid-filled transformer products supplied by T&R shall be suitable for operation within the "usual service conditions" as defined in IEEE Standard C57.12.00, Section 4.1. These usual service conditions include, without limitation, the following:

(i) The transformer is designed for step down duty.

(ii) The transformer is designed for operation at the rated kVA, at 3300 feet altitude, without exceeding temperature limits, provided the average temperature of the ambient air does not exceed the limits as listed below. The dielectric strength of the bushings and arrestors will be suitable to allow satisfactory operation at 3300 feet.

(iii) The temperature of the ambient air may not exceed 40 degrees C at any one time and the average temperature of the ambient air, for any 24 hour period, may not exceed 30 degrees C.

(iv) The input voltage when applied to any rated tap, at rated frequency, may not result in an output voltage greater than 110% at no load, and 105% at rated output load. The output load power factor must be 80% or better.

(v) When unusual or special service conditions occur or exist, such as damaging or explosive vapors, abnormal vibrations, shocks, transportation or storage conditions, poor wave form, unbalanced voltage, or planned regular short circuits, or service conditions other than those described in (i), (ii), (iii) or (iv) above, it is the responsibility of Customer to bring these conditions to the attention of T&R at the time a quotation is requested by Customer.

Failure by Customer to expressly provide advance notice to T&R of any unusual or special service conditions which do not meet the above shall render the Product warranty void.

15. Termination by Customer. An order or contract may be terminated by Customer only by written notice to T&R and upon payment to T&R of the termination charges described in this section, which must be paid with 30 days of the notice of termination.

Where the order is in process, but the Product is not released for manufacture, cancellation charges paid by Customer to T&R shall equal the cost of materials that are not useable on other orders, plus 20% of the price of the Product noted on the purchase order.

Where the order is in process and the Product is released for manufacture, the following charges shall be paid by Customer to T&R, based on stage of production:

If engineering is complete, 25% of the Product price

If purchasing is complete, 50% of the Product price

If materials have been received by T&R, 75% of the Product price

Within six weeks of acknowledged date of shipment, 100% of the Product price

16. Suspension by Customer. Any order held or delayed or rescheduled at the request of Customer shall be subject to the prices and conditions of sale in effect at the time of the release of the hold or reschedule. Any such order held or delayed beyond 30 calendar days will be treated as a Customer termination pursuant to Section 15 (Termination by Customer).

17. Delayed Shipment; Storage. When a Product is ready for shipment and shipment cannot be made because of reasons beyond T&R's control, T&R shall submit an invoice for the Product due and payable in accordance with the agreed payment terms, and T&R, upon written notice to Customer, shall store the Product, subject to the terms of this section.

Notwithstanding anything to the contrary herein, risk of loss of the Product shall pass to Customer upon moving the Product to storage. All expenses incurred by T&R in connection with the storage of the Product, including demurrage, cost of preparation for storage, storage charges, insurance and handling charges, shall be payable by Customer upon submission of invoices by T&R.

T&R, in its sole discretion, may agree to store completed Products for a maximum of two weeks at no additional charge on a space available basis, with the understanding and the hereby expressed consent of Customer that the date of invoice will be the date the Product was originally scheduled to ship and that payment terms will not be changed. After such two-week timeframe, a storage charge of \$250 per Product per week, or part thereof, will be assessed and billed monthly to Customer.

18. Termination by T&R. T&R shall have the right to terminate an order at any time in the event Customer breaches these Terms. T&R shall notify Customer of termination by written notice.

19. Returning of Product. No Product may be returned to T&R by Customer, except with the prior written agreement of T&R and subject to the terms specified therein by T&R.

20. Product Notices. Customer shall provide the end-user of a Product with all T&R-supplied Product and patent notices, warnings, instructions, recommendations and similar materials. Under no circumstances shall Customer or the end-user remove any such information which may be affixed to the Product or to the related materials shipped with the Product.

21. United States Export Controls. Customer acknowledges that the Products and all documentation and other technical information delivered pursuant to these Terms is subject to export controls under U.S. laws, including but not limited to the Export Administration Act and the regulations promulgated thereunder. Customer shall comply with all legal requirements established under these controls and cooperate fully with T&R in any official or unofficial audit or inspection that relates to these controls. Customer shall not export, re-export, divert or transfer, directly or indirectly, the Products or any documentation or other technical information delivered pursuant to these Terms to any country, or to the nationals of any country, which the U.S. government determines is a country to which such export, re-export, diversion, transfer or disclosure is restricted. Customer shall defend, indemnify and hold harmless T&R from and against any claims, liability and expenses arising from or related to any breach of this section by Customer. T&R's obligation to deliver the Products to Customer is conditioned upon Customer's attainment of all required licenses and permits.

22. Testing and Acceptance of Goods. Testing of the Products before shipment is done in accordance with T&R's standard factory test procedures. Upon Customer's request, T&R will provide test reports for the Products. In the event Customer requests testing other than T&R's standard factory tests and/or requests witness testing and/or inspections, Customer shall pay for all such additional testing, witness costs, and all associated charges.

23. Severability. If any provision of these Terms is found to be in violation of law or unenforceable, the remainder of these Terms shall remain in full force and effect.

24. No Assignment. Neither these Terms nor any rights, interest or benefits of Customer hereunder may be assigned by Customer to any other party, except upon the prior written consent of T&R.

25. Disputes; Choice of Law; Venue. If any dispute arises under these Terms between Customer and T&R, no action, suit, arbitration or other proceeding may be commenced before the parties have attempted to resolve the dispute pursuant to mediation, unless immediate injunctive relief is being sought. The validity, performance, construction, and effect of any purchase order which is subject to

these Terms shall be governed by the laws of the State of South Dakota, without regard to its choice of law rules or those of any other jurisdiction. The parties agree that the United Nations Convention on Contracts for the International Sale of Goods shall not apply to any Products sold by T&R to Customer or any agreement or dispute between the parties. The sole and exclusive jurisdiction and venue for any legal action arising from or related to a dispute between T&R and Customer with respect to the Products, a purchase order, these Terms or any related matter shall be in the federal or state courts located in the State of South Dakota, and the parties consent to such jurisdiction and venue.



QUOTE

Quote # 121523-1

B&B Transformer

2850 220th Street West
 P.O. Box 96
 Farmington, MN 55024
 (651) 463-2573

P.O.#

DATE: 12/15/2023
QUOTED TO: Derrick Lass
PHONE: 612-723-7945
EMAIL: d.lass@cityofmora.com

CITY OF MORA
 Mora, MN
SHIP TO: Their shop
PROJECT:

ITEM NO.	QTY	DESCRIPTION	UNIT PRICE	TOTAL
SINGLE PHASE POLEMOUNT TRANSFORMER				
		60Hz, 65 degree C rise		
		HV: 2400/4160Y X 7200/12470Y		
		LV: 120/240		
		TAPS: None		
		SWITCH: None		
		FUSING: None		
		HANGER: Double		
		PRIMARY BUSHING: 2 top mount		
		SECONDARY BUSHINGS: 3 side mount lugs		
		PRESSURE RELIEF: Standard, NON PCB mineral oil		
1	16	10 KVA -	\$1,395.00	\$22,320.00
2	20	15 KVA -	\$1,645.00	\$32,900.00
3	27	25 KVA -	\$1,935.00	\$52,245.00
4	6	37.5 KVA -	\$2,315.00	\$13,890.00
5	8	50 KVA -	\$2,735.00	\$21,880.00
ADDITIONAL OPTIONS				
		NOTES: Secondary lug bushings		
		DELIVERY TIME: 45 weeks.		
		FREIGHT: Included		
		WARRANTY: 3 years		
		If during the performance of the contract, the price of materials significantly increases, through no fault of the supplier, the price shall be equitably adjusted by an amount reasonably necessary to cover any such significant price increases.		
		Quoted by : Nic Edlund	Total	\$143,235.00



QUOTE

Quote # 121523-2

B&B Transformer

2850 220th Street West
 P.O. Box 96
 Farmington, MN 55024
 (651) 463-2573

P.O.#

DATE: 12/15/2023
QUOTED TO: Derrick Lass
PHONE: 612-723-7945
EMAIL: d.lass@cityofmora

CITY OF MORA
 Mora, MN
SHIP TO: Their shop
PROJECT:

ITEM NO.	QTY	DESCRIPTION	UNIT PRICE	TOTAL
SINGLE PHASE PADMOUNT TRANSFORMER				
		60Hz, 65 degree C rise		
		TANK: Standard configuration/ full size		
		HV: 4160GRDY/2400 X 12470GRDY/7200		
		LV: 240/120		
		TAPS: None		
		SWITCH: None		
		FUSING: Bayonet – dual sensing		
		Dead Front		
		Loop feed		
		Primary wells (2 - 200amp)		
		Primary inserts (2 – 8.3/14.4)		
		SECONDARY: (3) Stud,		
		PRESSURE RELIEF: Standard,		
		NON PCB mineral oil		
1	2	10 KVA -	\$2,240.00	\$4,480.00
2	12	15 KVA -	\$2,405.00	\$28,860.00
3	9	25 KVA -	\$2,715.00	\$24,435.00
4	4	37.5 KVA -	\$3,025.00	\$12,100.00
5	2	50 KVA -	\$3,315.00	\$6,630.00
6	2	167 KVA -	\$4,805.00	\$9,610.00
ADDITIONAL OPTIONS				
NOTES:				
DELIVERY TIME: 45 weeks.				
FREIGHT: Included				
WARRANTY: 3 years				
If during the performance of the contract, the price of materials significantly increases, through no fault of the supplier, the price shall be equitably adjusted by an amount reasonably necessary to cover any such significant price increases.				
Quoted by : Nic Edlund			Total	\$86,115.00



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
 (Outside U.S.) 605-534-3555
 FAX 605-534-3861
 Website <http://t-r.com>

Quote Rev. -

Date: 12/31/1969

Contact:

Company:

Phone:

Fax:

Email:

Quote Summary

#	Item	Type	Qty	Category	Ph	KVA	Primary	Secondary	Price	Total
1	0	RC	2	PAD MOUNT	1	10	4160GRDY/2400 X 12470GRDY/7200	240/120	\$5,543.00 USD	\$11,086.00 USD
2	0	RC	9	PAD MOUNT	1	25	4160GRDY/2400 X 12470GRDY/7200	240/120	\$5,889.00 USD	\$53,001.00 USD
3	0	RC	2	PAD MOUNT	1	50	4160GRDY/2400 X 12470GRDY/7200	240/120	\$6,463.00 USD	\$12,926.00 USD
4	0	RW	12	PAD MOUNT	1	15	4160GRDY/2400 X 12470GRDY/7200	240/120	\$7,233.00 USD	\$86,796.00 USD
5	0	RW	4	PAD MOUNT	1	37	4160GRDY/2400 X 12470GRDY/7200	240/120	\$8,951.00 USD	\$35,804.00 USD
6	0	RW	2	PAD MOUNT	1	167	4160GRDY/2400 X 12470GRDY/7200	240/120	\$17,217.00 USD	\$34,434.00 USD
Grand Total										\$234,047.00 USD

Additional Notes

1. All quotes are subject to the "Standard Terms and Conditions of Sale".
2. This quote is valid for 15 days.
3. Estimated manufacturing lead-time is a best estimate at time of quotation and may vary.
4. Upon completion of order, immediate shipment is available plus freight on a common carrier. Unless otherwise specified, freight on quotes is prepaid and allowed in the contiguous US on our next available truck going to your area.
5. Electrical Test reports available upon request.
6. Prices subject to change. Due to the current volatility of the transformer components market (including copper), prices are subject to change in the event a rapid or extreme fluctuation in price occurs between the time of order placement and sourcing of materials. A rapid or extreme fluctuation occurs when a component part increases by more than 5% from the time the order is placed, and the time materials are ordered. T&R Electric agrees to use its best efforts to obtain advantageous pricing from materials suppliers. In the event there is a price increase through no fault of T&R Electric, we will notify the customer as soon as practicable.
7. Note: In order for a Purchase Order to be entered into the work queue and receive a designated time slot for production, these conditions must be accepted, and a note of acknowledgement must be present on said purchase order.

If you have any questions or need any additional information please call me at 800-843-7994. You may also email me at .

Sincerely,

Sales Representative



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
 (Outside U.S.) 605-534-3555
 FAX 605-534-3861
 Website <http://t-r.com>

Quote Rev. 115227-1

Contact: Derrick Lass

Phone: 320-679-1511

Date: 12/12/2023

Company: Mora Municipal Electric Utility

Fax: 320-679-3862

Email: D.Lass@cityofmora.com

Quote Summary

#	Item	Type	Qty	Category	Ph	KVA	Primary	Secondary	Price	Total
1	0	RC	16	POLE MOUNT	1	10	2400/4160Y X 7200/12470Y	120/240	\$1,181.00 USD	\$18,896.00 USD
2	0	RC	27	POLE MOUNT	1	25	2400/4160Y X 7200/12470Y	120/240	\$1,480.00 USD	\$39,960.00 USD
3	0	RC	8	POLE MOUNT	1	50	2400/4160Y X 7200/12470Y	120/240	\$2,083.00 USD	\$16,664.00 USD
4	0	RW	20	POLE MOUNT	1	15	2400/4160Y X 7200/12470Y	120/240	\$2,245.00 USD	\$44,900.00 USD
5	0	RW	6	POLE MOUNT	1	37	2400/4160Y X 7200/12470Y	120/240	\$3,363.00 USD	\$20,178.00 USD
Grand Total										\$140,598.00 USD

Additional Notes

- All quotes are subject to the "Standard Terms and Conditions of Sale".
- This quote is valid for 15 days.
- Estimated manufacturing lead-time is a best estimate at time of quotation and may vary.
- Upon completion of order, immediate shipment is available plus freight on a common carrier. Unless otherwise specified, freight on quotes is prepaid and allowed in the contiguous US on our next available truck going to your area.
- Electrical Test reports available upon request.
- Prices subject to change. Due to the current volatility of the transformer components market (including copper), prices are subject to change in the event a rapid or extreme fluctuation in price occurs between the time of order placement and sourcing of materials. A rapid or extreme fluctuation occurs when a component part increases by more than 5% from the time the order is placed, and the time materials are ordered. T&R Electric agrees to use its best efforts to obtain advantageous pricing from materials suppliers. In the event there is a price increase through no fault of T&R Electric, we will notify the customer as soon as practicable.
- Note: In order for a Purchase Order to be entered into the work queue and receive a designated time slot for production, these conditions must be accepted, and a note of acknowledgement must be present on said purchase order.

If you have any questions or need any additional information please call me at 800-843-7994. You may also email me at gary.bowen@trelectric.com.

Sincerely,
Gary Bowen
Sales Representative



MEMORANDUM

Date January 12th, 2024
To Public Utilities Commission
From Joseph Kohlgraf- Public Work Director
RE Generator Power #6

SUMMARY

The PUC will review a recommendation from staff for installation of power generation backup for well house #6 for water supply back-up.

BACKGROUND INFORMATION

Staff has been working on back-up power supply plans for the Municipal wells that feed our water system in case of an emergency. This is part of our water supply plan through the MDH (Minnesota Department of Health) for incoming water and community supply needs. Staff has been working to have generation in place at all 3 well locations to cover our emergency needs. Well number #5 is currently serviced by generation and has been used during power outages. This relieves pressure on the operators during outages to keep the tower and water plant with continuous water supply and pressure. . Due to the specific use/design for lift stations, a second quote has not been received. Kodiak has worked with the city on other generator back-up installations for the Utilities. This is part of our capital improvement program and will be funded through Water Fixed Assets. Quote amount is currently being honored, but some costs (electrical switchgear) may be higher. The cost quoted from Kodiak Power is \$76,075.00. This is \$6,075 over the estimate in the CIP. Overage will be taken out of the Repair and Maintenance.

OPTIONS & IMPACTS

- Option 1- Motion to approve purchase of Generator back-up for well #6 quoted price to be taken from fixed assets and repair/maintenance line item.
- Option 2- Do not approve the quote. Project will be pushed out with increased costs in the future.

RECOMMENDATIONS

Staff recommends approving purchase of generator for back power to well house #6 with funds coming out of Fixed assets and repair/maintenance line item.

*Attachments/*Kodiak Power quote



Proposal		
From: Kodiak Power Systems Inc. PO Box 10555 White Bear Lake MN Phone: (612)-508-8424 Email- mproulx@kodiakpowersystems.com Web- www.kodiakpowersystems.com	To:	Joe Kohlgraf
	Title:	Public Utilities Superintendent
	Company:	Mora Utilities
	Address:	101 South Lake Street
	City:	Mora MN
	Phone:	320-679-1451
	Email:	
<input checked="" type="checkbox"/> New Equipment <input type="checkbox"/> Used Equipment <input type="checkbox"/> Other Quote Expiry: 30 Days	Project Name:	Well # 6 Generator and ATS
	Date:	9/1/2023
Description: Proposed 100 Kw Diesel Generator and ATS for Well # 6		

We propose to furnish in accordance with the following specifications terms and conditions

Quantity:	1
Model:	Taylor TD100 Diesel Powered Generator w/ 180 gallon base fuel tank- enclosed
Rating:	100 KW
Voltage:	240/120 - 3-ph Delta
Breaker:	300
Switch Gear:	Asco 400 amp Non- Service Entrance Rated Nema 3r
Warranty:	2-year
Installation:	<input checked="" type="checkbox"/> Turn-Key <input type="checkbox"/> By Others
Other:	Slab not included -

Generator Price:	\$ 45,900.00
Switch Gear Price:	\$ 8,750.00
Factory Freight:	\$ 2,300.00
Dealer Prep:	\$ 600.00
Start-Up:	\$ 1,200.00
Extended Warranty:	\$
Crane Charges:	\$ 400.00
Project Management:	\$ 2,800.00
Electrical Installation:	\$ 14,100.00
Mechanical Installation:	\$
System Integrator (SCADA):	\$ By Others
Concrete Pad:	\$ By Others
Trade in Value/Credit -	\$ - 0
Approximate Lead Time: (from date of submittal approval)	46 Weeks
Terms: 50% Down- 40% Upon Delivery- 10% at completion- (15-day Net)	
F.O.B: On a Truck at the Job Site <input checked="" type="checkbox"/> Placed on pad <input type="checkbox"/> Placed by others	
Kodiak Power Systems Bid Price	76,0750.00
Accepted By:	
Its:	Date: / / 20__

- This Proposal subject to all provisions of the contract and warranty on the reverse side.
- Please refer to the attached Bill of Material (Items not listed are assumed to be provided by others)



MEMORANDUM

Date January 12th, 2024
To Public Utilities Commission
From Joseph Kohlgraf- Public Work Director
RE Water/Sewer Heavy Duty Service Truck Replacement

SUMMARY

The PUC will review/discuss a recommendation from staff for purchase of Water/Sewer Service truck to replace a 2012 Ford F-500 service/crane 4X4 with equivalent truck specs.

BACKGROUND INFORMATION

As part of the CIP plan, truck replacement has been scheduled to be replaced for day-to-day maintenance activities. This truck currently has a crane and utility box for tools/supplies and is a back up to another heavy-duty service truck. This vehicle replacement will be the truck and a utility service body/crane, all done through state bid specs/pricing. Approving purchase using state bid currently will give availability to choose packages as quoting is received to get into the que for the build. Staff is asking purchase pricing through state bid is not to exceed \$125,000.00, to been taken out of water and sewer fixed assets.

OPTIONS & IMPACTS

Option 1- Approve purchase for replacement vehicle using state bid pricing, not to exceed \$125,000.00. Currently in CIP plan for the utilities.

Option 2- Do not approve purchase. This extends our purchasing needs and increased repairs.

RECOMMENDATIONS

Staff recommends motion to approve state bid purchase not to exceed \$125,000.00 for water/sewer service truck replacement.

Attachments/ none



MEMORANDUM

Date January 12th, 2024
To Public Utilities Commission
From Joseph Kohlgraf- Public Work Director
RE Water/Sewer Service Truck Replacement

SUMMARY

The PUC will review/discuss a recommendation from staff for purchase of Water/Sewer Service truck to replace a 2014 Chevrolet extended cab 4X4 with liftgate with equivalent truck specs.

BACKGROUND INFORMATION

As part of the CIP plan, truck replacement has been scheduled to replace for day-to-day maintenance activities and transportation to training events. This truck currently has over 100,000 miles and needs replacement. This replacement will be the truck and a utility service body, all done through state bid specs/pricing. Approving purchase using state bid currently will give availability to choose packages as quoting is received to get into the que. Staff is asking purchase pricing through state bid is not to exceed \$80,000.00, to be taken out of water and sewer fixed assets.

OPTIONS & IMPACTS

Option 1- Approve purchase for replacement vehicle using state bid pricing, not to exceed \$80,000.00. Currently in CIP plan for the utilities.

Option 2- Do not approve purchase. This extends our purchasing needs and increased repairs.

RECOMMENDATIONS

Staff recommends motion to approve state bid purchase not to exceed \$80,000.00 for water/sewer service truck replacement.

Attachments/ none

COBORN'S DCFC EV STATION QUARTERLY USAGE REPORT

OCTOBER 1, 2023 - DECEMBER 31, 2023

MM/YYYY	Plug Duration (approx hours)	Charge Duration (approx hours)	Energy (kWh)	Cost
Oct-23	25.04	23.84	957.78	\$656.90
Nov-23	25.82	25.25	992.13	\$654.80
Dec-23	20.31	19.84	770.13	\$525.50

Quarterly Total	71.17	68.93	2720.04	\$1,837.20
	Hours	Hours	kWh	Customer Cost

10% to ZEF
\$1653.48 to be paid to MMU

KLOCKA L2 EV STATION QUARTERLY USAGE REPORT

OCTOBER 1, 2023 - DECEMBER 31, 2023

MM/YYYY	Plug Duration (approx hours)	Charge Duration approx (hours)	Energy (kWh)	Cost
Oct-23	1	1	11.053	\$1.98
Nov-23	6.71	6.63	50.381	\$13.49
Dec-23	5.51	5.44	60.653	\$11.08

Quarterly Total	13.22	13.07	122.087	\$26.55
	Hours	Hours	kWh	Customer Cost

10% to ZEF
\$23.89 to be paid to MMU

**Quarterly Utility Account Adjustments Report
For Adjustments \$50.00 or higher**

October 1st , 2023 – December 31st , 2023

OCT 2023	SERVICE	QTY	AMOUNT	NOTES
No Adjustments				

NOV 2023	SERVICE	QTY	AMOUNT	NOTES
11/20/23	Water Commercial	216,000 gallons	\$1,194.48	A new water connection was undercharged for several billing periods. Staff noticed once building was occupied and low usage raised concern. Staff learned the meter needs a multiplier of 10 to record accurate usage. Amount due has since been paid by customer.
	Sewer Commercial	216,000 gallons	\$2,086.56	

DEC 2023	SERVICE	QTY	AMOUNT	NOTES
No Adjustments				

Utility Billing Monthly Report Calendar Year 2023

Description	QTR 1			QTR 2			QTR 3			QTR 4		
	As of 1/31/2023	As of 2/28/2023	As of 3/31/2023	As of 4/30/2023	As of 5/31/2023	As of 6/30/2023	As of 7/31/2023	As of 8/31/2023	As of 9/30/2023	As of 10/31/2023	As of 11/30/2023	As of 12/31/2023
Total Account Balances	\$ 792,987.42	\$ 851,407.12	\$ 755,366.45	\$ 767,336.88	\$ 654,102.56	\$ 854,266.49	\$ 687,786.82	\$ 926,246.48	\$ 972,442.27	\$ 695,450.76	\$ 719,685.95	\$ 711,131.57
Current Period	\$ 674,203.52	\$ 729,340.00	\$ 636,238.59	\$ 636,099.37	\$ 527,869.73	\$ 690,260.53	\$ 554,729.60	\$ 786,266.75	\$ 822,155.03	\$ 561,046.57	\$ 667,966.37	\$ 658,925.72
1 Period Overdue	\$ 19,175.41	\$ 19,487.21	\$ 16,471.78	\$ 25,040.17	\$ 20,126.11	\$ 58,299.73	\$ 24,382.39	\$ 31,430.54	\$ 36,843.43	\$ 29,981.54	\$ 33,940.45	\$ 31,779.54
2 Periods Overdue	\$ 1,800.63	\$ 4,044.66	\$ 2,105.68	\$ 4,497.48	\$ 3,524.35	\$ 1,938.23	\$ 3,968.38	\$ 2,862.91	\$ 6,246.02	\$ 2,789.91	\$ 5,319.82	\$ 9,781.33
3 Periods Overdue	\$ 97,807.86	\$ 98,535.25	\$ 100,550.40	\$ 101,599.35	\$ 102,582.37	\$ 103,474.86	\$ 105,201.49	\$ 105,793.04	\$ 107,194.37	\$ 101,341.36	\$ 12,697.19	\$ 10,595.50
Total Penalty Balances on Accounts	\$ 3,893.67	\$ 4,351.98	\$ 4,367.33	\$ 5,947.26	\$ 5,692.00	\$ 9,642.10	\$ 7,458.27	\$ 9,432.03	\$ 8,819.33	\$ 5,574.63	\$ 6,861.94	\$ 6,417.38
Past Due/Disconnection Notices Mailed	162	163	151	144	136	131	125	112	113	110	110	135
Total Utility Disconnects	3	2	7	6	7	10	4	2	4	11	4	5
Missed Payments on Payment Agreement	2	1	2	3	1	2	0	0	0	5	0	0
No Response to Past Due/Disc Notice/Door Tag	1	1	5	3	6	8	4	2	4	6	4	5

COMMENTS:

3 Periods Overdue' includes pre-payment on accounts, energy assistance, and a solar connection credits.



Reliability Indices Report

01/10/2024

Date Range
01/05/2023 - 11/15/2023

SAIDI:	3.34	Cust Outage Mins / Customers Served	Active:	2253	Total Active Customers	Total Customer Out:	1,776
SAIFI:	0.79	Cust Outages / Customers Served	Outages:	19	Total Number of Outages	Total Reported Minutes:	7,531
CAIDI:	4.24	Avg Minutes / Customer Out				Total Customer Minutes Out:	1,315,801

Outage Time	Restored	Circuit	Address	Town	Outage Code	Duration (Mins)	Cust 's out	Cust Minutes
1/5/2023 6:08:00 PM	1/5/2023 7:39:00 PM		349 UNION ST S	Mora	Equipment -r-	91	4	364
3/1/2023 10:17:52 AM	3/1/2023 1:00:00 PM		820 HOWE AVE #104	Mora	Equipment -r-	162	1	162
3/13/2023 1:58:00 PM	3/13/2023 3:00:00 PM		810 HOWE AVE	Mora	Vehicle Accident -r-	62	1	62
3/25/2023 5:54:00 PM	3/26/2023 6:18:00 AM		212 MAPLE AVE E	Mora	Equipment -r-	744	170	126,480
3/29/2023 10:01:00 PM	3/29/2023 11:23:00 PM		1966 ELLINGSON RD	Mora	Equipment -r-	82	2	164
3/31/2023 8:16:00 PM	4/1/2023 12:21:00 AM		932 HWY 65 S	Mora	Tree -r-	245	3	735
4/4/2023 5:58:00 AM	4/4/2023 8:25:00 AM		410 RAILROAD AVE NE	Mora	Equipment -r-	147	187	27,489
6/8/2023 2:48:00 PM	6/8/2023 3:45:00 PM		1872 HARBOR ST	Mora	Unknown -r-	57	8	456
6/8/2023 9:21:00 PM	6/8/2023 11:13:00 PM		1714 200TH AVE	Mora	Equipment -r-	112	1	112
7/26/2023 1:21:00 PM	7/26/2023 6:00:00 PM		110 7TH ST	Mora	Equipment -r-	279	9	2,511
6/29/2023 7:00:00 AM	6/29/2023 8:20:00 AM		200 9TH ST E - WELLNESS CENTER	Mora	Animal -r-	80	34	2,720
8/11/2023 3:00:00 PM	8/12/2023 4:30:00 AM		212 MAPLE AVE E	Mora	Major Storm -r-	810	100	81,000
8/11/2023 3:31:00 PM	8/13/2023 4:00:00 AM		725 PORTAGE AVE LOT 18A	Mora	Major Storm -r-	2,189	114	249,546
8/11/2023 3:00:00 PM	8/12/2023 5:30:00 AM		120 WHITE PINE CT	Mora	Major Storm -r-	870	394	342,780
8/11/2023 3:22:00 PM	8/12/2023 5:00:00 AM		709 JEWELL ST	Mora	Major Storm -r-	818	369	301,842
8/11/2023 3:00:00 PM	8/11/2023 11:00:00 PM		522 3RD ST	Mora	Major Storm -r-	480	371	178,080
8/20/2023 8:04:00 PM	8/21/2023 12:03:00 AM		400 PARK ST S	Mora	Equipment -r-	239	5	1,195
8/30/2023 9:38:00 AM	8/30/2023 10:17:00 AM		950 HWY 65 S	Mora	Animal -r-	39	2	78
11/15/2023 2:51:00 PM	11/15/2023 3:15:00 PM		1702 200TH AVE	Mora	Animal -r-	24	1	24



Reliability Indices Report

01/10/2024

Date Range
01/05/2023 - 11/15/2023

Outage Code Chart

