

City of Mora Kanabec County, Minnesota Meeting Agenda Public Utilities Commission

Monday, December 20, 2021

3:00 PM

Mora City Hall

- 1. Call to Order
- 2. Roll Call
- **3.** Adopt Agenda (No item of business shall be considered unless it appears on the agenda for the meeting. Council members may add items to the agenda prior to adoption of the agenda.)
- 4. **Consent Agenda** (Those items listed under Consent Agenda are considered to be routine by the City Council and will be acted upon by one motion under this agenda item. There will be no separate discussion of these items, unless a Council Member so requests, in which event, the item will be removed from the consent agenda and considered immediately after the adoption of the consent agenda.)
 - a. Regular Meeting Minutes November 16, 2021
 - b. Special Joint PUC/Council Meeting Minutes November 16, 2021
 - c. Special Joint PUC/Council Meeting Minutes November 30, 2021
 - d. November 2021 Claims
 - e. Pay Request No. 1 Highline Construction, Inc.
- 5. Open Forum (Individuals may address the council about any item not contained on the regular agenda. There is a maximum offifteen (15) minutes set aside for open forum. A maximum of three (3) minutes is allotted per person. The City Council will take no official action on items discussed at the forum, with the exception of referral to staff for future report.)

6. Special Business

a. On-Call Compensation Consideration

7. New Business

- a. 2021 Budget Amendments
- b. 2022 Pay Plan/ Organizational Chart
- c. 2022 Budget, CIP and Fee Schedule

8. Old Business

None

9. Communications

None

10. Reports

- a. Administrative Services Director
- b. Public Works Director
- c. Commissioner Baldwin
- d. Commissioner Christianson
- e. Chair Ardner

12. Adjournment

^{11.} Closed Session – no items go in the packet for this. They are passed out at the meeting and given back to NS for shredding. All items are ready to go on LC's U drive, see "Closed Session" folder.

Public Utilities Commission November 16, 2021

Pursuant to due call and notice thereof, Commissioner Ardner called to order the regular meeting of the Mora Public Utilities Commission at 3:00 PM on Tuesday, November 16, 2021, in the city hall council chambers.

- 2. Roll Call: Present: Commissioners Greg Ardner, Brett Baldwin, and Ryan Christianson Staff Present: Utilities General Manager Lindy Crawford, Administrative Service Director Natasha Segelstrom, Public Works Director Joe Kohlgraf, and Accountant Sara King
- **3.** Adopt Agenda: MOTION made by Christianson, seconded by Baldwin, and unanimously carried by the PUC to approve the agenda as presented.
- 4. Consent Agenda: MOTION made by Christianson, seconded by Baldwin, and unanimously carried to approve the consent agenda as presented.
 - **a.** Regular Meeting Minutes October 25, 2021
 - b. Specia Joint Council/PUC Meeting Minutes November 1,2021
 - c. October 2021 Claims
 - d. Approve Hire of Water/Wastewater Operator II
 - e. Items for Consideration to Write-Off
- 5. Open Forum: No one spoke at open forum.
- 6. Special Business:
 - a. Electric Systems Study: Chad Rasmussen of DGR Engineering, presented the electric systems study and provided recommendations based on the study. Rasmussen summarized the existing electric systems which is comprised of a transmission line, two substations in city limits, one south of the city and the electric power plant. He explained distribution service voltages throughout the community and the power plant's ability for local generation for the local community during power outages. Rasmussen recognized the age of the power plant generators as being 40-60 years old and typical replacement planning begins at 40 years due to availability of parts and phased upgrades. He stated the generators could be remedied with continued preventative maintenance.

Rasmussen discussed the system load and the impact of energy efficiency efforts, electric vehicles and decarbonization when planning for future and capacity to support. He explained the design criterion to ensure system reliability at the distribution level for all transmission, substation, and distribution facilities, voltage to all customers under normal and emergency conditions, not to exceed thermal limitations, design a system flexible in operational characteristics, and develop a system that is expandable to accommodate load growth.

Rasmussen explained that the existing electrical system presented deficiencies to support load growth due to the age of infrastructure and the proposed two phase system update, in addition to optional upgrades. Phase I included distribution improvements and substation improvements to support load growth in the areas of service with growth. Rasmussen recommended underground installation and explained higher expenses would be incurred upfront, but stressed minimal maintenance expenses compared to overhead electrical systems. Phase II included the power plant substation, conversion and switch gear improvements, SCADA system with event storage capability and distribution improvements. Phase II would resolve capacity and

voltage deficiencies.

King asked if the generators should be included in the CIP. Rasmussen stated that this would likely include SMMPA due to contract agreements. MOTION made by Christianson, seconded by Baldwin and unanimously carried to accept the electric system study as presented, and direct staff to budget for all the capital projects as identified in the study.

7. Public Hearings

a. Proposed Assessment of Unpaid Utility Bills: King reported assessments for unpaid utility charges. The public hearing was opened by Ardner at 3:32PM; no one spoke at the public hearing and staff reported no correspondence had been received. MOTION made by Baldwin, seconded by Christianson and unanimously carried to close the public hearing and to recommend the City Council certify the unpaid utility bills.

8. New Business:

- a. 2022 PUC Meeting Schedule: Crawford reported the 2022 PUC meeting schedule. MOTION made by Christianson, seconded by Baldwin and unanimously carried to approve.
- 9. Old Business: none
- 10. Communications: The following communications were reviewed.
 - a. Quarterly Financial Report: King reported that all three utility funds were performing well and above the required bandwidth per the liquidity policy. The PUC discussed the electric rate study in conjunction with the electric system upgrades and whether a rate increase would be warranted. Crawford explained the upcoming electrical system upgrade expenses had been brought forward to Dave Berg and accounted for with his rate recommendations. Crawford recommended that staff reevaluate future rate increases. Crawford stated that the Joint Meeting would discuss the details of the street reconstruction project on North Grove Street and potential expense impact to water and sewer if bonded or paid with cash on hand. Ardner explained previous projects had been assessed and stated there should be continuity.

11. Reports:

- **a.** Public Utilities General Manager: Crawford invited the PUC to view the newer utility vehicles. She stated was her last regular meeting as the General Manager of the Public Utilities and thanked the PUC for all their support.
- **b.** Public Works Director: Kohlgraf stated electric staff had been working on the NE feeders and that two transformers are backordered for the school. New water wastewater operator II and would start the following day.
- **c.** Commissioner Baldwin: Baldwin stated a community member brought forward concern with streetlight on Riverside Street.
- d. Commissioner Christianson: Nothing new to report.
- e. Chairperson Ardner: Ardner brought forward a concern he heard for with the assessed WAC/SAC charges for the new school from the community.
- **12. Adjournment:** MOTION made by Baldwin, seconded by Christianson, and unanimously carried to adjourn at 3:45 PM.

Chair

Secretary

Pursuant to due call and notice thereof Mayor Alan Skramstad and PUC Chair Greg Ardner called to order the Special Joint meeting of the Mora City Council and Public Utilities Commission at 4:30 PM on Monday, November 16, 2021 in the city hall council room.

- 2. Roll Call: City Council Present: Mayor Alan Skramstad, Councilmembers Jody Anderson, Sadie Broekemeier, Jake Mathison, and Kyle Shepard Absent: none Public Utilities Commission Present: Chair Greg Ardner, Brett Baldwin and Ryan Christianson Absent: none Staff Present: City Administrator / General Manager Lindy Crawford, Administrative Services Director Natasha Segelstrom, Public Works Director Joe Kohlgraf
- **3.** Adopt Agenda: Council MOTION made by Mathison, seconded by Shepard, and unanimously carried to approve the agenda.

PUC MOTION made by Christianson, seconded by Baldwin, and unanimously carried to approve the agenda.

4. Business Items:

a. North Grove Street Feasibility Study: Greg Anderson, SEH presented the North Grove Street Feasibility Study. He recaptured the construction history and existing conditions of the street, sanitary sewer, water main and storm sewer in the project area. He identified five areas for the proposed improvement which included the streets, trail, sanitary sewer, water main and storm sewer. For the streets, Anderson recommended replacement of existing pavement surface, new aggregate base and replacement of the curb and gutters. He further explained the 48' width of the North Grove Street in comparison to the City standard 36' width and stated decreased street width would reduce construction costs and save on future expenses for maintenance and snow removal. He presented two options for consideration; rebuild North Grove Street at its current width and restripe the street with the bike trail on the west side, or narrow North Grove Street to 34' curb to curb and install a 10-foot off-street trail behind the new west curb. He identified the trail on North Grove Street as a multi-use trail and summarized the City's submission Safe Routes to School Funding that could be directly impacted if the City chose off street trail options for North Grove Street. He further explained the existing sanitary sewer, manholes and service line in the right-of-way would be replaced and recommended improvements include installing 8-inch PVC sanitary sewer main with new precast manholes, new 4-inch PVC service lines from the new main to property line. The water main, valves, hydrants, and service lines in the right-of-way would be removed and replaced. Recommended improvements include 8inch DIP watermain, new gate valves and hydrants. Anderson explained that the storm sewer system had adequate capacity for the project area and the intent of the project was to leave the existing system as much as possible. He further explained current use of cross gutters and the option to continue this method at the same location to minimize project costs. With the study, additional considerations had been accounted

for due to Kanabec County's upcoming reconstruction project for County Road 6 and the proposed outlet pipe for Mora Lake. Anderson explained that proposed improvements would be coordinated with private utilities to assist with disruptions and applicable permits and approvals would be required.

The estimated cost of improvements was \$2,585,000. This included legal, administrative, fiscal, engineering costs, and twenty percent allowance. Anderson further explained funding could come from special assessments, storm water utility fund, general obligation street reconstruction bond, tax levy, water, and sewer reserves. He stated Minnesota Statute 429 authorized the city to perform assessments to properties and adjacent properties associated with the project. He presented the estimated total amount of assessments based on 20% and 30% street and storm cost and total project cost using the front foot method and estimated total assessments based on the unit method.

Anderson summarized the project schedule and concluded that the proposed improvements were necessary to maintain the City's infrastructure and the project cost was feasible and cost effective from an engineering standpoint. The sanitary sewer and water system needed replacement and updates due to the age, materials and minimum standards, and further addressed that the Council would need to determine the method and amount to be assessed to the benefiting properties.

Council discussed the width of the road, street parking, bike lane and pedestrian safety. Additional concerns with snow removal and the width of the street were also discussed. Kohlgraf explained that snow plowing adjustments would be made to accommodate the width of the road. Further discussion on the public hearing and assessment process was discussed, and Ardner stated there should be consistency based on past street reconstruction projects.

MOTION made by Mathison, seconded by Shepard and unanimously carried to approve Resolution J2021-1121, Receiving Feasibility Report and Calling Hearing on Improvements North Grove Street Improvements.

b. Job Class and Compensation Study: Segelstrom brought forward to the Council and PUC the findings from the job class and compensation study conducted by Cliff Tanner of Tanner Business Analytics, LLC.. Tanner stated in 2015 he had worked with the City of Mora to complete a class and compensation study and had since been hired to review the compensation and job classifications for the city. Based on his analysis, he found that all staff were adequately compensated and his analysis reviewed data from the Bureau of Labor Statistics and League of Minnesota Cities comparing wages and benefits. He explained the benefits were commensurate in comparison to private employers. Tanner also explained the consumer price index had increased 5.4% and has resulted in wage instability with the continued increases to energy and food, and explained that compensation for state and local government continues to increase.

Based on his analysis, Tanner recommended a wage increase for MAC staff that would closely align with the state minimum wage increases, and recommended that the City continue to monitor due to the instability posed challenges in the labor market. Based on his analysis and the consumer price index, he recommended a 6% COLA increase to wages for 2022 and stated that the job description updates would follow as well as the review of the pay equity compliance.

Councilmember Anderson asked if the city benefits and compensation were more favorable compared to surrounding cities. Tanner explained the jobs were identified based on Standard Industrial Classification (SIC), established from the federal government and that the classifications were used to compare jobs across private industries and the public sector. He explained there had been significant changes to the private industry and had shown wage increases in retail sales. Council further discussed the current wage increase method used for staff and the grade assignment for the positions. Crawford explained increases occurred annually and in addition to COLA. She also stated one position had been moved from grade 9 to 9.5 due to union negotiations, line worker had been added to grade 11, and the plant line manager moved from grade 11 to grade 12. Segelstrom explained the previous compensation study had significant changes to the job classification and grade assignments and heavily impacted the findings of the study compared to the proposed 6% increase. She explained the financial impact would apply to most funds and the city and utility had already budgeted for 2.5% COLA increase.

Council further discussed impact of the wage increase, local entry level competitive wages and recognized the city's favorable benefits. Anderson questioned whether the 6% COLA increase was warranted due to wage instability and inflation and future wages being higher than necessary. Tanner did not foresee deflation based off market analysis and historical trends. Anderson stated there could be a negative perception from the community due to the added expense from the street improvement project and a wage increase. Further discussion ensued on a phased 6% COLA increase and the 2022 approved 2.5% COLA increase. Segelstrom clarified that the 6% increase was the total percentage increase from 2021 and that staff had budgeted for 2.5% of the 6% for the 2022 budget already.

Anderson asked how the compensation compared to the surrounding cities and if the Mora's wages were higher. Tanner explained the data collected for central Minnesota had been separate, and that statewide and national trends did not heavily impact the recommendations. Crawford explained that comparable cities may be across the state and other considerations should be factored based on population and services provided. Tanner added that the recruitment area for lower-level positions differs from upper-level positions, which would be a statewide or regional area of recruitment.

Further discussion took place on whether a phased COLA increase should take place or to approve the proposed 6% all at once. The consensus was to phase the proposed 6%

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COLA increase. MOTION made by Shepard, to phase a 3% COLA for 2022 budget year, and 3% the following year in addition to COLA. Broekemeier expressed her concern with an approved increase past the 2022 budget, due to the economy unexpected performance and would like to have the increase open-ended. Crawford stated that it would be budgeted as directed from Council. Mathison seconded the motion, and it was unanimously carried to phase in the 6% COLA increase with a 3% COLA increase for 2022 and 3% COLA for 2023.

The PUC further discussed if the 6% was feasible for staff members whose wages were paid for from the utilities. Crawford explained that many of the employees had their wages split amongst city and utility funds and it would pose a challenge with payroll.. AMENDED MOTION made by Shepard, seconded by Broekemeier, opposed by Anderson, to approve the proposed 6% COLA increase in 2022. Motion carried 4-1 by the Council to approve proposed 6% COLA increase for the 2022 budget. PUC MOTION made by Christianson, seconded by Baldwin, and unanimously carried to approve proposed 6% COLA increase for the 2022 budget.

- **c. Personnel Policy Financial Limits:** Crawford presented the 2022 Personnel Policy financial limits. She explained there had been an increase in employer contribution limits for health insurance due to union negotiations and an employer contribution of 25% for employee dental. MOTION made by Mathison, seconded by Shepard, and unanimously carried to approve Appendix A of the Personnel Policy Financial Limits. PUC MOTION made by Christianson, seconded by Baldwin and unanimously carried to approve Appendix A of the Personnel Policy Financial Limits.
- d. City Administrator/Public Utilities General Manager Transition Plans: Crawford brought forward the proposed city administrator/general manager transition plan. She stated that the duties would be split amongst the administrative services director, public works director, city accountant, administrative assistant, and building official. Broekemeier asked Segelstrom if she was comfortable with the transition plan. Segelstrom recognized the strong attributes of city staff, their capabilities and contributions to the transition plan, and believed there would not be any issues. PUC MOTION made by Baldwin, seconded by Christianson, and unanimously carried to approve the city administrator/public utilities general manager transition plan as presented. MOTION made by Shepard and seconded by Broekemeier, and unanimously carried to approve the city administrator/public utilities general manager transition plan as presented.

5. Reports:

- a. City Administrator/General Manager Nothing new to report.
- **b.** Public Works Director Kohlgraf stated that there were new projects about to begin. He also noted that the public works excess equipment had been sold at auction and the total sales were higher than expected.
- c. Commissioner Baldwin Nothing new to report.
- d. Commissioner Christianson Nothing new to report.

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- e. Chair Ardner Nothing new to report.
- **f. Councilmember Anderson** Anderson stated that items should be brought forward prior to a meeting and stressed consistency when adding items to a meeting agenda.
- g. Councilmember Broekemeier Nothing new to report.
- h. Councilmember Mathison Nothing new to report.
- i. Councilmember Shepard Nothing new to report.
- j. Mayor Skramstad Nothing new to report.
- Adjournment: Council MOTION by Mathison, seconded by Shepard, and unanimously carried to adjourn the meeting at 5:44PM.
 DUC MOTION mode by Baldwin assessed ad by Christiansen, and unanimously carried to adjourn

PUC MOTION made by Baldwin, seconded by Christianson, and unanimously carried to adjourn the meeting at 5:44PM.

Mayor	PUC Chair
City Clerk	

Joint Special City Council Meeting - Public Utilities Commission Meeting Minutes November 30, 2021

Pursuant to due call and notice thereof Mayor Alan Skramstad and PUC Chair Greg Ardner called to order the Special Joint meeting of the Mora City Council and Public Utilities Commission at 4:30 PM on Monday, November 30, 2021 in the city hall council room.

- Roll Call: City Council Present: Mayor Alan Skramstad, Councilmembers Jody Anderson, Sadie Broekemeier, Jake Mathison, and Kyle Shepard Absent: none Public Utilities Commission Present: Chair Greg Ardner, Brett Baldwin and Ryan Christianson Absent: none Staff Present: City Administrator / General Manager Lindy Crawford and Administrative Services Director Natasha Segelstrom (virtual)
- **3.** Adopt Agenda: Council MOTION made by Broekemeier, seconded by Shepard, and unanimously carried to approve the agenda.

PUC MOTION made by Baldwin, seconded by Christianson, and unanimously carried to approve the agenda.

4. Business Items:

a. City Administrator/Public Utilities General Manager Recruitment Update: Liza Donabauer, DDA, summarized the position profile and revisions recommended from leadership staff. She noted corrections and minor changes to the population, healthcare system, and updated name of the school campus. The Council and PUC discussed verbiage used for the desired attributes and there was a consensus that "thick skinned" be replaced with "resilient". Donabauer further discussed the revised changes to the position profile regarding a line crew and utility infrastructure. She discussed the job description and recognized how well it had been written and recommended minor revisions. Donabauer stated the years of experience listed on the current job description may deter candidates and recommended that the year's of experience be reduced. She explained that that a master's degree and two years experience was typical and recommended three to five years' experience with a bachelor's degree, due to the general manager role with the utilities; in addition to the required supervisory experience. Discussion ensued and the Council and PUC were in consensus with Donabauer's recommendations to change the years of experience. She explained the salary listed was favorable and did not recommend any changes. Further discussion on the job description took place and Crawford stated that the job description did list not the EDA or HRA and recommended that Donabauer would make the addition.

Donabauer summarized the recruitment timeline and prospective interview dates. The Council and PUC discussed the components of the interview, members involved and a city tour. There was a consensus that Wednesday, February 16, 2021 the Council and PUC would interview applicants at City Hall. Crawford recaptured the interview and tour she received and suggested that department heads be included in the process. There was a consensus from the Council and PUC that a department head panel interview would occur in the morning, followed by a city tour, small group lunch with city employees, and then 45-minute panel interview with the Council and PUC. Council MOTION by Mathison, seconded by Shepard and unanimously carried to approve the position profile and job description as amended. PUC MOTION by Christianson and seconded by Baldwin, and unanimously carried to approve the position profile and job description as amended.

5. Adjournment: PUC MOTION made by Christianson, seconded by Baldwin, and unanimously carried to adjourn the meeting at 5:10PM. Council MOTION by Shepard, seconded by Anderson, and unanimously carried to adjourn the meeting at 5:10PM.

Mayor	PUC Chair
City Clerk	-

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057493	HULBERT, JASON	SEWER FUND	SEWER ADMINISTRA	Uniforms	CLOTHING, BOOTS	\$454.39
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057498	MATTSON, KEN	WATER FUND	WATER ADMINISTR	Uniforms	COAT & BIBS	\$64.59
057498	MATTSON, KEN	SEWER FUND	SEWER ADMINISTRA	Uniforms	COAT & BIBS	\$105.39
CHECK # 057498 MA						\$169.98
CHECK # 057502 NE						
057502 057502	NEONLINK LLC NEONLINK LLC	WATER FUND			PAYMENT PROCESSING PAYMENT PROCESSING	\$141.40 \$70.70
057502	NEONLINK LLC	SEWER FUND			PAYMENT PROCESSING	\$70.70
CHECK # 057502 NE	ONLINK LLC					\$282.80
CHECK # 057513 MI	DCO					
057513	MIDCO		ELECTRIC ADMINIST	•	PHONE/INTERNET	\$127.44
057513 057513	MIDCO MIDCO		WATER ADMINISTR SEWER ADMINISTRA	Telephone	PHONE/INTERNET INTERNET	\$180.50 \$270.00
CHECK # 057513 MI		Carrant i Uit	STREET IN DURING INA	e ureperter te	art r wiNi Yiu i -	\$270.00
CHECK # 057514 MN	DEPT OF COMMERCE-IND	ASSMTS				
057514	MN DEPT OF COMMERC	ELECTRIC FUN	GENERATION & PO	Miscellaneous	3RD QTR FY22 IND ASSMT-EN	\$344.36

	CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
<u>ayı 100 yılını 100 yılını</u>	057514	MN DEPT OF COMMERC	ELECTRIC FUN			3RD QTR FY22 IND ASSMT-CIP	\$633.83
CHECK #	057514 MI	N DEPT OF COMMERCE-INI					\$978.19
CHECK #	057516 PF	S EMBROIDERY					
oneon n	057516	PD S EMBROIDERY		ELECTRIC ADMINIST	Uniforme	LOGO HATS	AT1 00
	057516	PD S EMBROIDERY	WATER FUND	WATER DISTRIBUTI		LOGO HATS	\$71.00
CHECK #		S EMBROIDERY	MALERIOND	WATER DISTRIBUTI	Omorms		\$71.00 \$142.00
		RIZON WIRELESS					φ142.00
CHECK #					T .()	0711 (ID4 D	
	057517 057517	VERIZON WIRELESS VERIZON WIRELESS	WATER FUND	ELECTRIC ADMINIST		CELL/IPAD	\$161.03
	057517	VERIZON WIRELESS	SEWER FUND	WATER ADMINISTR SEWER ADMINISTRA	•	CELL/IPAD CELL/IPAD	\$52.02 \$79.01
CHECK #		RIZON WIRELESS	SEITERTOND	JEWER ADDINID INA	reichnone		\$292.06
							φ292 . 00
UNEUK #							
	057519		ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of St. Lights & S		\$67.97
	057519 057519	ACE HARDWARE ACE HARDWARE	WATER FUND	ELECTRIC DISTRIBU WATER SUPPLY	Maint of Underground	LOCATOR BATTERIES	\$16.99
	057519	ACE HARDWARE	WATER FUND	WATER TREATMENT	Repair/Maint - Bldg & Repair/Maint - Bldg &	METAL CUTTING BLADES WTP ROOF CAULK	\$24.95 ¢28.00
	057519	ACE HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &		\$38.99 \$8. 9 9
CHECK #		E HARDWARE			Reput/Finite Diag of		\$157.89
	057521 AR						4207105
CHECK #			CENTER ELINE		00		
CUECV #	057521 057521 AR		SEWER FUND	WASTEWATER TREA	Other Operating Suppl	WWTP RUGS	\$98.51
							\$98.51
CHECK #		ITO VALUE MORA					
	057522	AUTO VALUE MORA		GENERATION & PO	Landfill Gen Exp	LFG OVERHAUL PARTS	\$123.78
	057522	AUTO VALUE MORA		ELECTRIC DISTRIBU	•	DIGGER DERRICK RPR PARTS	\$26.99
	057522 057522	AUTO VALUE MORA	WATER FUND	WATER SUPPLY	Small Tools & Equipm	WELL #5 TOOLS	\$38.97
	057522	AUTO VALUE MORA AUTO VALUE MORA	Sewer Fund Sewer Fund	WASTEWATER TREA	Repair/Maint - Bldg & Repair/Maint - Bldg &	VACTOR RPR PARTS LATEX GLOVES	\$246.65
	057522	AUTO VALUE MORA	SEWER FUND	WASTEWATER TREA		CAR CLEANING SUPPL	\$53.58 \$21.99
CHECK #		TO VALUE MORA	ownen rone		orearing outprice		\$511.96
CHECK #	057523 BE	AUDRY OIL & PROPANE					4022.50
CHECK #				CENEDATION & DO	Londfill Con Eve		12 507 00
CHECK #		BEAUDRY OIL & PROPA AUDRY OIL & PROPANE	CLECTRIC FUN	GENERATION & PO	Landini Gen Exp	LFG OIL	\$2,597.00
							\$2,597.00
CHECK #		R ENGINEERING					
	057527	DGR ENGINEERING		ELECTRIC DISTRIBU		2021 POLE REPLACEMENT	\$806.00
	057527 057527	DGR ENGINEERING DGR ENGINEERING		ELECTRIC DISTRIBU		HS BALLFIELD XFRMR SIZING	\$167.00
снеск #		R ENGINEERING	ELECTRIC FUN	ELECTRIC ADMINIST	Professional Services -	ARC FLASH ASSMT-SUBST & DI	\$3,195.00
							\$4,168.00
CHECK #		1 STAMP & SPECIALTIES					
	057528	DM STAMP & SPECIALTI				DEPOSIT STAMP PAD REFILLS	\$11.65
	057528	DM STAMP & SPECIALTI		WATER ADMINISTR	••	DEPOSIT STAMP PAD REFILLS	\$5.84
CHECK #	057528 057528 DM	DM STAMP & SPECIALTI I STAMP & SPECIALTIES	JEWER FUND	SEWER ADMINISTRA	once supplies	DEPOSIT STAMP PAD REFILLS	\$5.84 \$23.33
		ST CENTRAL ENERGY-ECE	SFRV				46. V . J J
GFIEGI\ #	057529 CA	EAST CENTRAL ENERGY			ECE Condece		A. 10
	057529	EAST CENTRAL ENERGY			Maint of Overhead Lin	OCT TOLL FREE CHARGES OH OUTAGE REPAIR MATERIA	\$1.46 #00.40
	057529	EAST CENTRAL ENERGY			ECE Services	NOV LABOR & EQUIPMENT	\$99.49 \$1,527.61
	057529	EAST CENTRAL ENERGY				NOV DISPATCH SERVICES	\$207.91
							7-0/101

	CHECK #	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
	057529	EAST CENTRAL ENERGY	ELECTRIC FUN	ELECTRIC DISTRIBU	ECE Services	SEPT TOLL FREE CHARGES	\$0.41
CHECK # (057529 EA	ST CENTRAL ENERGY-ECE	SERV			-	\$1,836.88
CHECK # (057530 EA	ST CENTRAL ENERGY-ELE	त				
	057530	EAST CENTRAL ENERGY	SEWER FUND	SEWER LIFT STATIO	Electricity	ELECTRICITY	\$107.84
CHECK # (057530 EA	ST CENTRAL ENERGY-ELE	T		· · · · · · · · · · · · · · · · · · ·		\$107.84
CHECK # ()57531 FA	ST SIDE OIL CO INC					·
Griedica d	057531	EAST SIDE OIL CO INC		CENERATION & DO	Londfill Con Tun		404.00
	057531	EAST SIDE OIL CO INC		GENERATION & PO GENERATION & PO	Landfill Gen Exp Repair/Maint - Bldg &	DISPOSAL OF FILTERS & RAGS DISPOSAL OF FILTERS & RAGS	\$84.30 \$84.30
CHECK # (ST SIDE OIL CO INC	Laborate i ore	OLINEI ATTON AT O	Repair/Mane blog &	DISTOURE OF TILLERS & MADS	\$168.60
							4200100
CHECK # U		EEDOM MAILING SERVICE					
	057532	FREEDOM MAILING SER		ELECTRIC ADMINIST	•	BILL PROCESSING	\$468.88
	057532 057532	FREEDOM MAILING SER FREEDOM MAILING SER		WATER ADMINISTR SEWER ADMINISTRA	Cust UB/Collection	BILL PROCESSING	\$234.44
CHECK # (EEDOM MAILING SERVICE		SEWER ADMINISTRA	Cust Ob/Collection	BILL PROCESSING	\$234.44 \$937.76
							#957.70
CHECK # 0)57533 GL	ENS TIRE OPERATIONS IN	С				
	057533	GLENS TIRE OPERATIO		ELECTRIC DISTRIBU	Truck Expense	2012 CHEV TIRES	\$625.84
CHECK # 0	057533 GL	ENS TIRE OPERATIONS IN	С				\$625.84
CHECK # C)57534 GO	PHER STATE ONE-CALL IN	IC				
	057534	GOPHER STATE ONE-CA	ELECTRIC FUN	ELECTRIC DISTRIBU	Professional Services -	NOV LOCATES	\$73.58
	057534	GOPHER STATE ONE-CA	WATER FUND	WATER DISTRIBUTI	Professional Services -	NOV LOCATES	\$73.58
	057534	GOPHER STATE ONE-CA		SEWER COLLECTION	Professional Services -	NOV LOCATES	\$73.58
CHECK # 0)57534 GO	PHER STATE ONE-CALL IN	IC				\$220.74
CHECK # 0)57536 IRI	BY TOOL & SAFETY					
	057536	IRBY TOOL & SAFETY	ELECTRIC FUN	ELECTRIC DISTRIBU	Small Tools & Equipm	BUCKET TRUCK TOOLS	\$5,575.00
	057536	IRBY TOOL & SAFETY	ELECTRIC FUN	ELECTRIC DISTRIBU	Professional Services -	GLOVE TESTING	\$65.32
	057536	IRBY TOOL & SAFETY		ELECTRIC DISTRIBU	Maint of Underground	URD WIRE CONNECTORS	\$599.00
-	057536	IRBY TOOL & SAFETY	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Overhead Lin	OH WIRE CONNECTORS	\$599.00
CHECK # 0	15/536 IRI	BY TOOL & SAFETY					\$6,838.32
CHECK # 0)57538 JOI	HNSONS HARDWARE & RE	NTAL				
	057538	JOHNSONS HARDWARE	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Meters	METER SOCKET TESTER	\$4.99
	057538	JOHNSONS HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	METER BOLTS-CIVIC CENTER	\$19.88
	057538	JOHNSONS HARDWARE	WATER FUND	WATER DISTRIBUTI	Small Tools & Equipm	COMBINATION WRENCH	\$29.99
	057538	JOHNSONS HARDWARE	WATER FUND	WATER DISTRIBUTI	Repair/Maint - Bldg &	LOCATOR BATTERY	\$17.99
	057538 057538	JOHNSONS HARDWARE	Sewer Fund Sewer Fund	SEWER COLLECTION WASTEWATER TREA	Small Tools & Equipm Repair/Maint - Bldg &	PAINT MARKING SPRAYER SLUDGE PUMP RPR PARTS	\$59.99
CHECK # 0		HNSONS HARDWARE & RE		WADIEWAIER IREA	Kepail/Haint - blug ot	SLODGE FOMP KPK FAKTS	\$125.37 \$258.21
							\$200.21
CHECK # U		DIAK POWER SYSTEMS, IN					
	057542	KODIAK POWER SYSTE	WATER FUND	WATER SUPPLY		INSTALL WELLHOUSE RELAYS	\$405.30
	057542 057542	KODIAK POWER SYSTE KODIAK POWER SYSTE		WATER TREATMENT		FALL 2021 GENERATOR INSPE	\$390.00 ¢300.00
	057542	KODIAK POWER SYSTE	Sewer Fund Sewer Fund	SEWER LIFT STATIO		FALL 2021 GENERATOR INSPE FALL 2021 GENERATOR INSPE	\$390.00 \$780.00
	057542	KODIAK POWER SYSTE	SEWER FUND			FALL 2021 GENERATOR INSPE	\$780.00
CHECK # 0		DIAK POWER SYSTEMS, IN		, , , , , , , , , , , , , ,			\$2,355.30
		IK TRIP - GAS PURCHASE					
CHECK # 0	157542 214	AN TIME OND FORCHMOES	<i>a</i>				
CHECK # 0			ELECTRIC FUN		Truels Concerns	F1151	4 4 7 0 4 0
	057543 KW 057543 057543	KWIK TRIP - GAS PURC KWIK TRIP - GAS PURC	ELECTRIC FUN WATER FUND	ELECTRIC DISTRIBU WATER DISTRIBUTI	Truck Expense Motor Fuels	FUEL FUEL	\$479.40 \$320.72

CHECK	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
CHECK # 057544 M	ATTSON ELECTRIC OF MOI	RA LLC				
057544 057544 CHECK # 057544 M	MATTSON ELECTRIC OF MATTSON ELECTRIC OF IATTSON ELECTRIC OF MOI	WATER FUND	ELECTRIC DISTRIBU WATER SUPPLY	Maint of Meters Repair/Maint - Bldg &	METER SOCKET RPR PARTS WELL #5 ELECTRIC RPR PART	\$96.17 \$35.95 \$132.12
CHECK # 057548 M	IN ENERGY RESOURCES CO	RP				
057548 057548 057548 057548 057548 CHECK # 057548 M	MN ENERGY RESOURCE MN ENERGY RESOURCE MN ENERGY RESOURCE MN ENERGY RESOURCE MN ENERGY RESOURCE N ENERGY RESOURCES CO	ELECTRIC FUN WATER FUND WATER FUND SEWER FUND			NATURAL GAS-BOILER NATURAL GAS-GENERATION NATURAL GAS NATURAL GAS NATURAL GAS	\$891.98 \$69.70 \$68.52 \$172.21 \$487.40 \$1,689.81
CHECK # 057549 O	FFICE DEPOT					
057549 CHECK # 057549 O	OFFICE DEPOT FFICE DEPOT	ELECTRIC FUN	ELECTRIC ADMINIST	Office Supplies	OFFICE SUPPLIES	\$9.16 \$9.16
CHECK # 057550 O	REILLY AUTOMOTIVE, INC					
057550 CHECK # 057550 O	OREILLY AUTOMOTIVE, REILLY AUTOMOTIVE, INC	WATER FUND	WATER DISTRIBUTI	Small Tools & Equipm	DISTRIBUTION TOOLS	\$21.48 \$21.48
CHECK # 057551 O	SLIN LUMBER					
057551 CHECK # 057551 O	OSLIN LUMBER SLIN LUMBER	ELECTRIC FUN	GENERATION & PO	Repair/Maint - Bldg &	SHELF BUILDING SUPPLIES	\$83.76 \$83.76
CHECK # 057553 O	XYGEN SERVICE CO, INC					
057553 057553 057553 057553 CHECK # 057553 O	OXYGEN SERVICE CO, I OXYGEN SERVICE CO, I OXYGEN SERVICE CO, I OXYGEN SERVICE CO, I XYGEN SERVICE CO, INC		GENERATION & PO GENERATION & PO ELECTRIC DISTRIBU WATER DISTRIBUTI	Maint of Substation Eq	LFG NITROGEN CYLINDER REN OXYGEN CYLINDER RENTAL SUBST CYLINDER RENTAL CARB DIOX CYLINDER RENTAL	\$11.83 \$27.60 \$47.87 \$10.50 \$97.80
CHECK # 057554 PC	DLLARDWATER					
057554 057554 057554 CHECK # 057554 PC	POLLARDWATER POLLARDWATER POLLARDWATER DLLARDWATER	WATER FUND SEWER FUND SEWER FUND	SEWER COLLECTION	Lab Supplies Repair/Maint - Bldg & Repair/Maint - Bldg &	LAB EQUIPMENT EARPLUGS EARPLUGS, GLOVES	\$59.64 \$66.88 \$237.50 \$364.02
CHECK # 057556 QI	JALITY DISPOSAL					
057556 057556 CHECK # 057556 QI	QUALITY DISPOSAL QUALITY DISPOSAL JALITY DISPOSAL	ELECTRIC FUN SEWER FUND	GENERATION & PO WASTEWATER TREA	Garbage Removal Garbage Removal	GARBAGE GARBAGE	\$75.00 \$163.80 \$238.80
CHECK # 057557 R	& G WALDHALM CONTRACT	FORS INC				
057557 057557 057557 CHECK # 057557 R	R & G WALDHALM CONT R & G WALDHALM CONT R & G WALDHALM CONT & G WALDHALM CONTRACT	ELECTRIC FUN ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of Underground Maint of Underground Maint of Underground	PLOW/TRENCH/BORE URD WI PLOW/TRENCH/BORE MAIN PO PLOW/TRENCH-MAIN POWER L	\$1,920.84 \$2,362.88 \$542.68 \$4,826.40
CHECK # 057559 RM	1B ENVIRONMENTAL LABS	INC				
057559 CHECK # 057559 RN	RMB ENVIRONMENTAL L 18 ENVIRONMENTAL LABS 1		WASTEWATER TREA	Professional Services -	LAB TESTING	\$493.00 \$493.00
CHECK # 057562 SE	Н					·
057562 057562	SEH SEH				AWIA RISK & RESILIENCE AWIA RISK & RESILIENCE-OCT	\$707.85 \$1,970.67

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CITY OF MORA CHECK LIST-PUC

CHECK	Search Name	Fund Descr	Dept Descr	Last Dim Descr	Comments	Amount
CHECK # 057562 9	ΈH					\$2,678.52
CHECK # 057566	/IKING ELECTRIC SUPPLY					
057566	VIKING ELECTRIC SUPP	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of St. Lights & S	STREET LIGHTS	\$2,700.00
057566	VIKING ELECTRIC SUPP	ELECTRIC FUN	ELECTRIC DISTRIBU	Maint of St. Lights & S	STREET LIGHTS	\$5,280.00
057566	VIKING ELECTRIC SUPP	WATER FUND	WATER SUPPLY	Repair/Maint - Bldg &	WELL #5 INTERIOR CIRCUIT R	\$542.52
057566	VIKING ELECTRIC SUPP	WATER FUND	WATER SUPPLY	Repair/Maint - Bldg &	WELL #5 LIGHTS	\$144.80
057566	VIKING ELECTRIC SUPP	WATER FUND	WATER SUPPLY	Repair/Maint - Bldg &	WELL #5 ELECTRICAL PARTS	\$140.75
CHECK # 057566 \	IKING ELECTRIC SUPPLY				~	\$8,808.07

\$408,994.51



MORA MUNICIPAL UTILITIES

PUBLIC UTILITIES COMMISSION CHECK LIST

THE NOVEMBER/DECEMBER 2021 CLAIMS HAVE BEEN APPROVED FOR PAYMENT BY:

CHAIRMAN

COMMISSION MEMBER

COMMISSION MEMBER

SECRETARY

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT MORA MUNICIPAL UTILITIES, MORA MINNESOTA OGR Project Number 427800		Period From: 7/22/2021 tractor: Highline Constr Date: July 8, 2021		ENGINEERIN		
		SUMMARY				
VALUE OF WORK COMPLETED TO DATE	S	54,360.00	ORIGINAL CONTRACT PRICE	\$	361,343.60	
PLUS MATERIALS STORED ON SITE:			EXPECTED FINAL CONTRACT COST (w/C.O.s, F.O.s, Additions & Deletions)	\$	361,343.60	
			LESS TOTAL PAYMENTS, INCLUDING THIS PAYMENT	\$	51.642.00	
			EXPECTED CONTRACT BALANCE AFTER THIS PAYMENT.	. \$	309,701.60	
		-	% OF EXPECTED FINAL CONTRACT PRICE PAID, INCL. THIS PAYMENT	00 T	14.3%	
LESS 'STORED MATERIALS' RETAINAGE(5% ON MATERIALS STORED ON SITE) LESS 'UNITS INSTALLED' RETAINAGE(5% ON UNITS COMPLETED)	S	2,718.00				
TOTAL AMOUNT DUE INCLUDING THIS PAYMENT.	S	51,642.00				
LESS ESTIMATES PREVIOUSLY APPROVED		-				
Pay Estimate No. 2 Pay Estimate No. 3		-				
Pay Estimate No. 4 Pay Estimate No. 5		-				
Pay Estimate No. 6						
Pay Estimate No. 7 Pay Estimate No. 8		-	The undersigned Contractor hereby certifies that payment has been made in full for all labor a	and mat	tariole	
Pay Estimate No. 9		-	incorporated in the project to date, in accordance with the terms of the Construction Contract		ternars	
Pay Estimate No. 10 Pay Estimate No. 11		-				
Pay Estimate No. 12		-				
Pay Estimate No. 13 Pay Estimate No. 14		-	Approved by: Highline Construction/Construction, Inc.			
Pay Estimate No. 15			By Nimal Mnch Date 12/14/21			
TOTAL AMOUNT DUE THIS ESTIMATE	\$	51,642.00	By Date			
5% RETAINAGE HELD THIS PAY ESTIMAT	E:	2,718.00	,			
THE AMOUNT OF IS APPROVE MORA MUNICIPAL UTILITIES, Owner	D FOR P.	AYMENT ACCORDIN	ByB			

Date 12/14/2021

P:\04\278\00\Sprdshet\Pay Req\Mora Pole Replacement Pay Request #1.xlsx

Title_

Date

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS

OVERHEAD POLE REPLACEMENT

MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800



Dont i toject	Number 42/800	Bid Date: July 8, 2021								ENGINEERING			
					DICE		WORK COMPLETED TO DATE (Including this Pay Period)			WORK COMPLETED THIS PERIOD			
		No. of		UNIT P	RICE	Ext. Price	Units	ncluding this F %	Value of	Units	%	Value of	
Unit No.	Name and Description of Construction Unit	Units	Labor	Material	L & M	L & M	Comp.	Comp.	Comp. Work	Comp.	Comp.	Comp. Work	
2021													
30-5	Wood Pole, 30' Class 5 (ea.)	10	\$ 400.00 \$	400.00 \$	800.00 \$	8,000.00	5	50%	\$4,000.00	5	50%	\$4,000.00	
35-3	Wood Pole, 35' Class 3 (ea.)	4	400.00	550.00	950.00	3,800.00							
35-5	Wood Pole, 35' Class 5 (ea.)	19	400.00	450.00	850.00	16,150.00	15	79%	\$12,750.00	15	79%	\$12,750.00	
40-3	Wood Pole, 40' Class 3 (ea.)	1	400.00	650.00	1,050.00	1,050.00							
40-5	Wood Pole, 40' Class 5 (ea.)	1	400.00	550.00	950.00	950.00	1	100%	\$950.00	1	100%	\$950.00	
45-2	Wood Pole, 45' Class 2 (ea.)	1	600.00	800.00	1,400.00	1,400.00							
45-5	Wood Pole, 45' Class 5 (ea.)		600.00	650.00	1,250.00	-							
A1.1	1Ø Tangent (Pin Ins.) (ea.)	10	75.00	100.00	175.00	1,750.00	10	100%	\$1,750.00	10	100%	\$1,750.00	
A1.11	1Ø Tangent on Xarm (Pin Ins.) (ea.)		200.00	400.00	600.00	-							
A5.1	10 Single Deadend (ea.)	8	300.00	150.00	450.00	3,600.00	4	50%	\$1,800.00	4	50%	\$1,800.00	
A5.21	1Ø Single Deadend on Xarm (ea.)		300.00	500.00	800.00	-							
A6.1	1Ø Double Deadend, Vertical (ea.)	1	600.00	300.00	900.00	900.00	1	100%	\$900.00	1	100%	\$900.00	
A6.21	10 Double Deadend, on Xarm (ea.)		600.00	650.00	1,250.00	-							
B1.11	20 Tangent on Xarm (Pin Ins.) (ea.)		400.00	500.00	900.00	-							
C1.11	30 Tangent on Xarm (Pin Ins.) (ea.)	6	500.00	600.00	1,100.00	6,600.00							
C2.21	30 Tangent, Double Xarms (Pin Ins.) (ea.)		800.00	1,000.00	1,800.00	-							
C5.21	30 Single Deadend on Xarm (ea.)		500.00	1,000.00	1,500.00	-							
C6.21	30 Double Deadend on Xarm (ea.)		1,000.00	1,400.00	2,400.00	-							
E1.1L	Down Guy, 3/8" HS, Single (ea.)	3	75.00	100.00	175.00	525.00	3	100%	\$525.00	3	100%	\$525.00	
E1.4L	Overhead Guy, 3/8" HS, Single (ea.)		125.00	100.00	225.00	-							
F2.10	Screw Anchor, Single Helix (ea.)	3	150.00	100.00	250.00	750.00	1	33%	\$250.00	1	33%	\$250.00	
H1.1	Grounding Assembly – Ground Rod Type (ea.)	22	75.00	100.00	175.00	3,850.00	17	77%	\$2,975.00	17	77%	\$2,975.00	
J2.1	Secondary Deadend Assembly (ea.)	6	50.00	60.00	110.00	660.00	4	67%	\$440.00	4	67%	\$440.00	
J3.1	Secondary Deadend Assembly, Large Angle (ea.)	32	50.00	80.00	130.00	4,160.00	10	31%	\$1,300.00	10	31%	\$1,300.00	
P1.1	10 Surge Arrester, Bracket (ea.)	2	100.00	200.00	300.00	600.00	1	50%	\$300.00	1	50%	\$300.00	
P1.01	10 Surge Arrester, Xarm (ea.)	1	100.00	200.00	300.00	300.00	1	100%	\$300.00	1	100%	\$300.00	
S1.1	10 Cutout, Bracket (ea.)	1	100.00	250.00	350.00	350.00	1	100%	\$350.00	1	100%	\$350.00	
S1.01	10 Cutout, Xarm (ea.)		100.00	250.00	350.00	-							
UA1	10 Primary Riser, Fused (ea.)		600.00	1,000.00	1,600.00	-							
UA2	10 Primary Riser, Fused (ea.)	1	600.00	1,000.00	1,600.00	1,600.00							

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800



				UNIT PI	RICE		WORK COMPLETED TO DATE (Including this Pay Period)			WORK COMPLETED THIS PERIOD		
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Units Comp.	% Comp.	Value of Comp. Work	Units Comp.	% Comp.	Value of Comp. Work
UC1	3Ø Primary Riser, Fused (ea.)		1,800.00	3,000.00	4,800.00		1	1		1	1	1
UC2	30 Primary Riser, Bladed (ea.)		1,800.00	3,000.00	4,800.00							
UM5	1Ø Secondary Riser (ea.)		400.00	200.00	600.00							
RC	Remove Conductor (Mft.)	2.600	250.00		250.00	650.00						
RGA	Remove Guy & Anchor (ea.)	2	200.00		200.00	400.00						
RP	Remove Pole & Pole Top Assembly (ea.)	36	250.00		250.00	9,000.00	21	58%	\$5,250.00	21	58%	\$5,250.0
XC-15-2	Transfer (2) 4.16-15 kV Conductor (ea.)	18	200.00	20.00	220.00	3,960.00	11	61%	\$2,420.00	11	61%	\$2,420.0
XC-15-3	Transfer (3) 4.16-15 kV Conductor (ea.)		300.00	30.00	330.00	-						
XC-15-4	Transfer (4) 4.16-15 kV Conductor (ea.)	7	400.00	40.00	440.00	3,080.00	3	43%	\$1,320.00	3	43%	\$1,320.0
XC-15-6	Transfer (6) 4.16-15 kV Conductor (ea.)		600.00	60.00	660.00	-						
XC-15-8	Transfer (8) 4.16-15 kV Conductor (ea.)		800.00	80.00	880.00	-						
XC-15-10	Transfer (10) 4.16-15 kV Conductor (ea.)		1,000.00	100.00	1,100.00	-						
XCOMM	Transfer Communication Utility (ea.)	10	200.00	20.00	220.00	2,200.00						
XG1.2	Transfer 1Ø Transformer Bank (ea.)	11	600.00	40.00	640.00	7,040.00	7	64%	\$4,480.00	7	64%	\$4,480.
XGUY	Transfer Down Guy (ea.)	13	300.00	20.00	320.00	4,160.00	8	62%	\$2,560.00	8	62%	\$2,560.0
XOHGUY	Transfer Overhead Guy (ea.)	2	300.00	20.00	320.00	640.00						
XP1.1	Transfer Arrester - Single Phase (ea.)		200.00	20.00	220.00	-						
XS1.1	Transfer Cutout - Single Phase (ea.)		200.00	20.00	220.00							
XSCBL-1	Transfer Spacer Cable Bracket(ea.)	2	200.00	20.00	220.00	440.00						
XSEC	Transfer Secondary Conductor(ea.)	44	200.00	20.00	220.00	9,680.00	14	32%	\$3,080.00	14	32%	\$3,080.0
XSL	Transfer Street Light (ea.)	6	400.00	20.00	420.00	2,520.00	3	50%	\$1,260.00	3	50%	\$1,260.
XUA1	Transfer 1Ø Primary Riser (ea.)		750.00	40.00	790.00							
XUC1	Transfer 3Ø Primary Riser (ea.)		2,000.00	120.00	2,120.00							
XUM5	Transfer Secondary Riser (ea.)	14	300.00	40.00	340.00	4,760.00	10	71%	\$3,400.00	10	71%	\$3,400.0
T1	Mobilization (as req'd.)	1	2,000.00		2,000.00	2,000.00	1	100%	\$2,000.00	1	100%	\$2,000.
				SUBTO	TAL (2021):	107,525.00	SUBTO	ГАL (2021):	\$54,360.00	SUBTOT	AL (2021):	\$54,360.0

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT

MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800



Number 42/800		Blu Date. July 6.	2021								INEEKIING
									WORK C	OMPLETED	THIS PERIOD
	No. of		UNIT	PRICE	Ext. Price	Units (Including this I %	ay Period) Value of	Units	%	Value of
Name and Description of Construction Unit	Units	Labor	Material	L & M	L & M	Comp.	Comp.	Comp. Work	Comp.	Comp.	Comp. Work
Wood Pole, 30' Class 5 (ea.)	12	\$ 400.00	\$ 480.00	\$ 880.00 \$	10,560.00						
Wood Pole, 35' Class 3 (ea.)	1	400.00	660.00	1,060.00	1,060.00						
Wood Pole, 35' Class 5 (ea.)	6	400.00	540.00	940.00	5,640.00						
Wood Pole, 40' Class 3 (ea.)	6	400.00	780.00	1,180.00	7,080.00						
Wood Pole, 40' Class 5 (ea.)	2	400.00	660.00	1,060.00	2,120.00						
Wood Pole, 45' Class 2 (ea.)		600.00	960.00	1,560.00	-						
Wood Pole, 45' Class 5 (ea.)		600.00	780.00	1,380.00	-						
10 Tangent (Pin Ins.) (ea.)		75.00	120.00	195.00	-						
10 Tangent on Xarm (Pin Ins.) (ea.)	3	200.00	480.00	680.00	2,040.00						
1Ø Single Deadend (ea.)		300.00	180.00	480.00	-						
1Ø Single Deadend on Xarm (ea.)	1	300.00	600.00	900.00	900.00						
10 Double Deadend, Vertical (ea.)		600.00	360.00	960.00	-						
1Ø Double Deadend, on Xarm (ea.)		600.00	780.00	1,380.00	-						
20 Tangent on Xarm (Pin Ins.) (ea.)	2	400.00	600.00	1,000.00	2,000.00						
30 Tangent on Xarm (Pin Ins.) (ea.)	5	500.00	720.00	1,220.00	6,100.00						
30 Tangent, Double Xarms (Pin Ins.) (ea.)	1	800.00	1,200.00	2,000.00	2,000.00						
3Ø Single Deadend on Xarm (ea.)		500.00	1,200.00	1,700.00	-						
30 Double Deadend on Xarm (ea.)	1	1,000.00	1,680.00	2,680.00	2,680.00						
Down Guy, 3/8" HS, Single (ea.)	1	75.00	120.00	195.00	195.00						
Overhead Guy, 3/8" HS, Single (ea.)		125.00	120.00	245.00	-						
Screw Anchor, Single Helix (ea.)	1	150.00	120.00	270.00	270.00						
Grounding Assembly – Ground Rod Type (ea.)	5	75.00	120.00	195.00	975.00						
Secondary Deadend Assembly (ea.)	11	50.00	72.00	122.00	1,342.00						
Secondary Deadend Assembly, Large Angle (ea.)	29	50.00	96.00	146.00	4,234.00						
1Ø Surge Arrester, Bracket (ea.)		100.00	240.00	340.00	-						
10 Surge Arrester, Xarm (ea.)	1	100.00	240.00	340.00	340.00						
1Ø Cutout, Bracket (ea.)		100.00	300.00	400.00	-						
10 Cutout, Xarm (ea.)	1	100.00	480.00	580.00	580.00						
10 Primary Riser, Fused (ea.)		600.00	1,200.00	1,800.00	-						
					-						
	Name and Description of Construction UnitWood Pole, 30' Class 5 (ea.)Wood Pole, 35' Class 3 (ea.)Wood Pole, 35' Class 5 (ea.)Wood Pole, 40' Class 3 (ea.)Wood Pole, 40' Class 5 (ea.)Wood Pole, 40' Class 5 (ea.)Wood Pole, 45' Class 2 (ea.)Wood Pole, 45' Class 5 (ea.)10 Tangent (Pin Ins.) (ea.)10 Single Deadend (ea.)10 Single Deadend (ea.)10 Double Deadend, vertical (ea.)10 Double Deadend, on Xarm (ea.)20 Tangent on Xarm (Pin Ins.) (ea.)30 Tangent, Double Xarms (Pin Ins.) (ea.)30 Single Deadend on Xarm (ea.)30 Tangent, Double Xarms (Pin Ins.) (ea.)30 Single Deadend on Xarm (ea.)30 Double Deadend on Xarm (ea.)30 Single Deadend on Xarm (ea.)30 Sourge Arrester, Single (ea.)Overhead Guy, 3/8" HS, Single (ea.)Secondary Deadend Assembly (ea.)Secondary Deadend Assembly (ea.)Secondary Deadend Assembly (ea.)10 Surge Arrester, Bracket (ea.)10 Cutout, Bracket (ea.)10 Cutout, Bracket (ea.)10 Cutout, Karm (ea.)10 Cutout, Xarm (ea.)	Name and Description of Construction UnitNo. of UnitsWood Pole, 30' Class 5 (ea.)12Wood Pole, 35' Class 3 (ea.)1Wood Pole, 35' Class 5 (ea.)6Wood Pole, 40' Class 3 (ea.)6Wood Pole, 40' Class 5 (ea.)2Wood Pole, 40' Class 5 (ea.)2Wood Pole, 45' Class 5 (ea.)310' Tangent (Pin Ins.) (ea.)310' Tangent (Pin Ins.) (ea.)310' Single Deadend (ea.)110' Double Deadend (ea.)110' Double Deadend, Vertical (ea.)110' Double Deadend, Vertical (ea.)230' Tangent on Xarm (Pin Ins.) (ea.)230' Tangent on Xarm (Pin Ins.) (ea.)130' Double Deadend on Xarm (ea.)130' Double Deadend Assembly (ea.)130' Double Deadend Assembly (ea.)130'	Name and Description of Construction Unit No. of Units Labor Wood Pole, 30' Class 5 (ea.) 12 \$ 400.00 Wood Pole, 35' Class 3 (ea.) 1 400.00 Wood Pole, 40' Class 5 (ea.) 6 400.00 Wood Pole, 40' Class 5 (ea.) 6 400.00 Wood Pole, 40' Class 5 (ea.) 2 400.00 Wood Pole, 40' Class 5 (ea.) 2 400.00 Wood Pole, 45' Class 5 (ea.) 6 600.00 10 Tangent (Pin Ins.) (ea.) 3 200.00 10 Tangent on Xarm (Pin Ins.) (ea.) 3 200.00 10 Single Deadend (ea.) 300.00 600.00 10 Double Deadend, Vertical (ea.) 1 300.00 10 Double Deadend, Narm (ea.) 2 400.00 20 Tangent on Xarm (Pin Ins.) (ea.) 3 500.00 30 Tangent on Xarm (Pin Ins.) (ea.) 1 800.00 20 Tangent on Xarm (Pin Ins.) (ea.) 1 1,000.00 30 Tangent on Xarm (Pin Ins.) (ea.) 1 1,000.00 30 Tangent on Xarm (Pin Ins.) (ea.) 1 1,000.00	Name and Description of Construction Unit No. of Units UNIT Wood Pole, 30' Class 5 (ea.) 12 \$ 400.00 \$ 480.00 Wood Pole, 30' Class 5 (ea.) 1 400.00 \$ 480.00 Wood Pole, 35' Class 5 (ea.) 6 400.00 \$ 540.00 Wood Pole, 40' Class 5 (ea.) 6 400.00 \$ 660.00 Wood Pole, 40' Class 5 (ea.) 2 400.00 \$ 660.00 Wood Pole, 40' Class 5 (ea.) 2 600.00 \$ 780.00 Wood Pole, 40' Class 5 (ea.) 2 600.00 \$ 780.00 Wood Pole, 45' Class 5 (ea.) 3 200.00 \$ 880.00 10' Tangent (Pin Ins.) (ea.) 3 200.00 \$ 880.00 10' Single Deadend (ea.) 1 300.00 \$ 880.00 10 Double Deadend, Vertical (ea.) 1 300.00 \$ 7 10 Double Deadend, Narm (ea.) 2 400.00 \$ 600.00 20 Tangent on Xarm (Pin Ins.) (ea.) 1	Name and Description of Construction Unit No. of Units UNIT PRICE Name and Description of Construction Unit 12 S 400.00 S 480.00 S 880.00 S Wood Pole, 30' Class 5 (ca.) 1 400.00 660.00 1060.00 940.00 Wood Pole, 40' Class 5 (ca.) 6 400.00 780.00 1,180.00 Wood Pole, 40' Class 5 (ca.) 6 400.00 780.00 1,560.00 Wood Pole, 40' Class 5 (ca.) 6 600.00 780.00 1,560.00 Wood Pole, 40' Class 5 (ca.) 600.00 780.00 1,380.00 10 Tangent (Pin Ins.) (ca.) 3 200.00 480.00 680.00 10 Single Deadend (ca.) 1 300.00 180.00 900.00 10 Single Deadend (ca.) 1 300.00 180.00 1.380.00 10 Double Deadend, nxarm (ea.) 2 400.00 600.00 1.380.00 10 Double Deadend, cn Xarm (ea.) 1 800.00 1.000.00 30 10 Double Deadend (ca.) 1 800.00 <td>Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Name and Description of Construction Unit 12 \$ 400.00 \$ 480.00 \$ 880.00 \$ 10.560.00 Wood Pole, 30' Class 5 (ca.) 11 400.00 660.00 1.060.00 1.060.00 Wood Pole, 35' Class 3 (ca.) 6 400.00 540.00 940.00 5.640.00 Wood Pole, 40' Class 3 (ca.) 6 400.00 7680.00 1.180.00 7.080.00 Wood Pole, 40' Class 5 (ca.) 6 400.00 660.00 1.660.00 - Wood Pole, 45' Class 5 (ca.) 6 600.00 7680.00 1.560.00 - 10 Tangent (Pin Ins.) (ca.) 3 200.00 480.00 480.00 - 10 Single Deadend (ca.) 1 300.00 1600.00 1.080.00 - 10 Double Deadend, Ca.) 1 300.00 1.080.00 - - 10 Single Deadend on Xarm (cin.) 1 300.00 1.000.00 2.000.00 - 10 Double Deadend, Narm (cin.)</td> <td>Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Material Ext. Price L& M Word Units Wood Pole, 30° Class 5 (en.) 12 \$ 400.00 \$ 400.00 \$ 880.00 \$ 880.00 \$ 10.560.00 Wood Pole, 35° Class 3 (en.) 1 400.00 660.00 1,060.00 1,060.00 Wood Pole, 35° Class 5 (en.) 6 400.00 780.00 1,880.00 2,120.00 Wood Pole, 40° Class 5 (en.) 6 600.00 780.00 1,880.00 - Wood Pole, 40° Class 5 (en.) 6 600.00 780.00 1,880.00 - Wood Pole, 40° Class 5 (en.) 600.00 780.00 1,380.00 - - Wood Pole, 45° Class 2 (en.) 600.00 780.00 1,380.00 - - 10 Tangent (Pin Ins.) (en.) 3 200.00 480.00 680.00 2,040.00 10 Single Deadend on Xarm (en.) 1 3000.00 180.00 - - 10 Double Deadend, Narm (en.) 2 400.00 6600.00 2,000.00</td> <td>Name and Description of Construction Unit No. of Units UNIT PRICE Fat. Price Woodf CoMends (modeling this) Units Wood Pole, 30° Class 5 (m.) 12 \$ 400.00 \$ 450.00 \$ 880.00 \$ 10.600.00 [Labor Katcrial L & M L & M Comp. Wood Pole, 30° Class 5 (m.) 1 400.00 \$ 450.00 \$ 880.00 \$ 10.60.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.000.00</td> <td>Name and Description of Construction Unit No. of Units UNIT PERCE Labor Hat Price Material WORK COMPLETED TO DATE (Including Using Using Pencid) Units Work Weed Pole, 30° Class 5 (m.) 12 \$ 400.00 \$ 480.00 \$ 880.00 \$ 10.560.00 Weed Pole, 30° Class 5 (m.) 1 400.00 5 480.00 \$ 10.660.00 1.060.00 Weed Pole, 30° Class 5 (m.) 6 400.00 780.00 1.880.00 \$ 10.560.00 Weed Pole, 40° Class 5 (m.) 6 400.00 780.00 1.380.00 7.388.00 Woed Pole, 40° Class 5 (m.) 2 400.00 780.00 1.560.00 - Woed Pole, 40° Class 5 (m.) 3 200.00 480.00 9.00.00 - 10 Tangers 0x Xmr (Pin Ins.) (ca.) 3 200.00 480.00 9.00.00 - 10 Single Dawlend (mx.) 1 300.00 400.00 900.00 - 10 Single Dawlend (mx.) 1 300.00 480.00 - - 10 Single Dawlend (mx.) 1 300.00 480.00 - -<!--</td--><td>Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Ext. Proc Labor WORK COMPLETED 10 DATE Ext. Proc Labor WORE Com</td><td>Nume and Description of Construction Unit No. of Unit I abov UNIT PRICE WORK COMPLETED (Initian 5, 5, Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. C</td></td>	Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Name and Description of Construction Unit 12 \$ 400.00 \$ 480.00 \$ 880.00 \$ 10.560.00 Wood Pole, 30' Class 5 (ca.) 11 400.00 660.00 1.060.00 1.060.00 Wood Pole, 35' Class 3 (ca.) 6 400.00 540.00 940.00 5.640.00 Wood Pole, 40' Class 3 (ca.) 6 400.00 7680.00 1.180.00 7.080.00 Wood Pole, 40' Class 5 (ca.) 6 400.00 660.00 1.660.00 - Wood Pole, 45' Class 5 (ca.) 6 600.00 7680.00 1.560.00 - 10 Tangent (Pin Ins.) (ca.) 3 200.00 480.00 480.00 - 10 Single Deadend (ca.) 1 300.00 1600.00 1.080.00 - 10 Double Deadend, Ca.) 1 300.00 1.080.00 - - 10 Single Deadend on Xarm (cin.) 1 300.00 1.000.00 2.000.00 - 10 Double Deadend, Narm (cin.)	Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Material Ext. Price L& M Word Units Wood Pole, 30° Class 5 (en.) 12 \$ 400.00 \$ 400.00 \$ 880.00 \$ 880.00 \$ 10.560.00 Wood Pole, 35° Class 3 (en.) 1 400.00 660.00 1,060.00 1,060.00 Wood Pole, 35° Class 5 (en.) 6 400.00 780.00 1,880.00 2,120.00 Wood Pole, 40° Class 5 (en.) 6 600.00 780.00 1,880.00 - Wood Pole, 40° Class 5 (en.) 6 600.00 780.00 1,880.00 - Wood Pole, 40° Class 5 (en.) 600.00 780.00 1,380.00 - - Wood Pole, 45° Class 2 (en.) 600.00 780.00 1,380.00 - - 10 Tangent (Pin Ins.) (en.) 3 200.00 480.00 680.00 2,040.00 10 Single Deadend on Xarm (en.) 1 3000.00 180.00 - - 10 Double Deadend, Narm (en.) 2 400.00 6600.00 2,000.00	Name and Description of Construction Unit No. of Units UNIT PRICE Fat. Price Woodf CoMends (modeling this) Units Wood Pole, 30° Class 5 (m.) 12 \$ 400.00 \$ 450.00 \$ 880.00 \$ 10.600.00 [Labor Katcrial L & M L & M Comp. Wood Pole, 30° Class 5 (m.) 1 400.00 \$ 450.00 \$ 880.00 \$ 10.60.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 2.000.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.060.00 1.000.00	Name and Description of Construction Unit No. of Units UNIT PERCE Labor Hat Price Material WORK COMPLETED TO DATE (Including Using Using Pencid) Units Work Weed Pole, 30° Class 5 (m.) 12 \$ 400.00 \$ 480.00 \$ 880.00 \$ 10.560.00 Weed Pole, 30° Class 5 (m.) 1 400.00 5 480.00 \$ 10.660.00 1.060.00 Weed Pole, 30° Class 5 (m.) 6 400.00 780.00 1.880.00 \$ 10.560.00 Weed Pole, 40° Class 5 (m.) 6 400.00 780.00 1.380.00 7.388.00 Woed Pole, 40° Class 5 (m.) 2 400.00 780.00 1.560.00 - Woed Pole, 40° Class 5 (m.) 3 200.00 480.00 9.00.00 - 10 Tangers 0x Xmr (Pin Ins.) (ca.) 3 200.00 480.00 9.00.00 - 10 Single Dawlend (mx.) 1 300.00 400.00 900.00 - 10 Single Dawlend (mx.) 1 300.00 480.00 - - 10 Single Dawlend (mx.) 1 300.00 480.00 - - </td <td>Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Ext. Proc Labor WORK COMPLETED 10 DATE Ext. Proc Labor WORE Com</td> <td>Nume and Description of Construction Unit No. of Unit I abov UNIT PRICE WORK COMPLETED (Initian 5, 5, Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. C</td>	Name and Description of Construction Unit No. of Units UNIT PRICE Labor UNIT PRICE Ext. Proc Labor WORK COMPLETED 10 DATE Ext. Proc Labor WORE Com	Nume and Description of Construction Unit No. of Unit I abov UNIT PRICE WORK COMPLETED (Initian 5, 5, Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Comp. Value of Comp. Comp. C

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800



				UNIT PI	RICE			ncluding this F	ED TO DATE 'ay Period)	WORK C		THIS PERIOD
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Units Comp.	% Comp.	Value of Comp. Work	Units Comp.	% Comp.	Value of Comp. Wor
UC1	3Ø Primary Riser, Fused (ea.)		1,800.00	3,600.00	5,400.00	-						
UC2	30 Primary Riser, Bladed (ea.)		1,800.00	3,600.00	5,400.00							
UM5	1Ø Secondary Riser (ea.)		400.00	240.00	640.00							
RC	Remove Conductor (Mft.)		250.00		250.00	-						
RGA	Remove Guy & Anchor (ea.)	1	200.00		200.00	200.00						
RP	Remove Pole & Pole Top Assembly (ea.)	27	250.00		250.00	6,750.00						
XC-15-2	Transfer (2) 4.16-15 kV Conductor (ea.)	3	200.00	24.00	224.00	672.00						
XC-15-3	Transfer (3) 4.16-15 kV Conductor (ea.)	2	300.00	36.00	336.00	672.00						
XC-15-4	Transfer (4) 4.16-15 kV Conductor (ea.)	6	400.00	48.00	448.00	2,688.00						
XC-15-6	Transfer (6) 4.16-15 kV Conductor (ea.)		600.00	72.00	672.00	-						
XC-15-8	Transfer (8) 4.16-15 kV Conductor (ea.)		800.00	96.00	896.00	-						
XC-15-10	Transfer (10) 4.16-15 kV Conductor (ea.)	1	1,000.00	120.00	1,120.00	1,120.00						
XCOMM	Transfer Communication Utility (ea.)	20	200.00	24.00	224.00	4,480.00						
XG1.2	Transfer 1Ø Transformer Bank (ea.)	5	600.00	48.00	648.00	3,240.00						
XGUY	Transfer Down Guy (ea.)	6	300.00	24.00	324.00	1,944.00						
XOHGUY	Transfer Overhead Guy (ea.)		300.00	24.00	324.00	-						
XP1.1	Transfer Arrester - Single Phase (ea.)		200.00	24.00	224.00							
XS1.1	Transfer Cutout - Single Phase (ea.)		200.00	24.00	224.00							
XSCBL-1	Transfer Spacer Cable Bracket(ea.)		200.00	24.00	224.00	-						
XSEC	Transfer Secondary Conductor(ea.)	53	200.00	24.00	224.00	11,872.00						
XSL	Transfer Street Light (ea.)	20	400.00	24.00	424.00	8,480.00						
XUA1	Transfer 10 Primary Riser (ea.)		750.00	48.00	798.00							
XUC1	Transfer 3Ø Primary Riser (ea.)		2,000.00	144.00	2,144.00							
XUM5	Transfer Secondary Riser (ea.)	6	300.00	48.00	348.00	2,088.00						
T1	Mobilization (as req'd.)	1	2,000.00		2,000.00	2,000.00						
				SUBTO	TAL (2022):	96,322.00	SUBTOT	TAL (2022):		SUBTOT	AL (2022):	

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT

MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800



j	Number 427800		DiaDa	ie. July $6, 20$	21								NEEKING
			UNIT PRICE						WORK COMPLETED TO DATE WORK COMPLETED THIS PERI (Including this Pay Period)				
		No. of			UNII PR	ICE	Ext. Price	Units	Including this P %	Value of	Units	%	Value of
Unit No.	Name and Description of Construction Unit	Units		Labor	Material	L & M	L & M	Comp.	Comp.	Comp. Work	Comp.	Comp.	Comp. Work
2023													
30-5	Wood Pole, 30' Class 5 (ea.)	7	\$	400.00 \$	576.00 \$	976.00 \$	6,832.00						
35-3	Wood Pole, 35' Class 3 (ea.)	2		400.00	792.00	1,192.00	2,384.00						
35-5	Wood Pole, 35' Class 5 (ea.)	7		400.00	648.00	1,048.00	7,336.00						
40-3	Wood Pole, 40' Class 3 (ea.)	12		400.00	936.00	1,336.00	16,032.00						
40-5	Wood Pole, 40' Class 5 (ea.)	1		400.00	792.00	1,192.00	1,192.00						
45-2	Wood Pole, 45' Class 2 (ea.)	1		600.00	1,152.00	1,752.00	1,752.00						
45-5	Wood Pole, 45' Class 5 (ea.)	1		600.00	936.00	1,536.00	1,536.00						
A1.1	1Ø Tangent (Pin Ins.) (ea.)	1		75.00	144.00	219.00	219.00						
A1.11	1Ø Tangent on Xarm (Pin Ins.) (ea.)	1		200.00	576.00	776.00	776.00						
A5.1	1Ø Single Deadend (ea.)			300.00	216.00	516.00	-						
A5.21	1Ø Single Deadend on Xarm (ea.)	2		300.00	720.00	1,020.00	2,040.00						
A6.1	1Ø Double Deadend, Vertical (ea.)			600.00	432.00	1,032.00	-						
A6.21	1Ø Double Deadend, on Xarm (ea.)	1		600.00	936.00	1,536.00	1,536.00						
B1.11	20 Tangent on Xarm (Pin Ins.) (ea.)			400.00	720.00	1,120.00	-						
C1.11	3Ø Tangent on Xarm (Pin Ins.) (ea.)	12		500.00	864.00	1,364.00	16,368.00						
C2.21	30 Tangent, Double Xarms (Pin Ins.) (ea.)	1		800.00	1,440.00	2,240.00	2,240.00						
C5.21	3Ø Single Deadend on Xarm (ea.)	3		500.00	1,440.00	1,940.00	5,820.00						
C6.21	30 Double Deadend on Xarm (ea.)		1	1,000.00	2,016.00	3,016.00	-						
E1.1L	Down Guy, 3/8" HS, Single (ea.)			75.00	144.00	219.00	-						
E1.4L	Overhead Guy, 3/8" HS, Single (ea.)	1		125.00	144.00	269.00	269.00						
F2.10	Screw Anchor, Single Helix (ea.)			150.00	144.00	294.00	-						
H1.1	Grounding Assembly – Ground Rod Type (ea.)	13		75.00	144.00	219.00	2,847.00						
J2.1	Secondary Deadend Assembly (ea.)	13		50.00	86.40	136.40	1,773.20						
J3.1	Secondary Deadend Assembly, Large Angle (ea.)	46		50.00	115.20	165.20	7,599.20						
P1.1	1Ø Surge Arrester, Bracket (ea.)			100.00	288.00	388.00	-						
P1.01	10 Surge Arrester, Xarm (ea.)	1		100.00	288.00	388.00	388.00						
S1.1	10 Cutout, Bracket (ea.)			100.00	360.00	460.00	-						
S1.01	10 Cutout, Xarm (ea.)	1		100.00	576.00	676.00	676.00						
UA1	1Ø Primary Riser, Fused (ea.)	1		600.00	1,440.00	2,040.00	2,040.00						
UA2	10 Primary Riser, Fused (ea.)			600.00	1,440.00	2,040.00	-				1		

PAY ESTIMATE NO. 1 ELECTRIC DISTRIBUTION IMPROVEMENTS OVERHEAD POLE REPLACEMENT MORA MUNICIPAL UTILITIES, MORA MINNESOTA DGR Project Number 427800

For Period From: 7/22/2021 To: 12/14/2021 Contractor: Highline Construction, Inc. Bid Date: July 8, 2021



			na Dute: suly 0, 2										
				UNIT P	RICE		(In	cluding this F	ED TO DATE Pay Period)			THIS PERIOD	
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Units Comp.	% Comp.	Value of Comp. Work	Units Comp.	% Comp.	Value of Comp. Worl	
UC1	3Ø Primary Riser, Fused (ea.)	1	1,800.00	4,320.00	6,120.00	6,120.00							
UC2	3Ø Primary Riser, Bladed (ea.)	1	1,800.00	4,320.00	6,120.00	6,120.00							
UM5	1Ø Secondary Riser (ea.)	1	400.00	288.00	688.00	688.00							
RC	Remove Conductor (Mft.)		250.00		250.00	-							
RGA	Remove Guy & Anchor (ea.)		200.00		200.00	-							
RP	Remove Pole & Pole Top Assembly (ea.)	30	250.00		250.00	7,500.00							
XC-15-2	Transfer (2) 4.16-15 kV Conductor (ea.)	3	200.00	28.80	228.80	686.40							
XC-15-3	Transfer (3) 4.16-15 kV Conductor (ea.)		300.00	43.20	343.20	-							
XC-15-4	Transfer (4) 4.16-15 kV Conductor (ea.)	13	400.00	57.60	457.60	5,948.80							
XC-15-6	Transfer (6) 4.16-15 kV Conductor (ea.)	2	600.00	86.40	686.40	1,372.80							
XC-15-8	Transfer (8) 4.16-15 kV Conductor (ea.)	1	800.00	115.20	915.20	915.20							
XC-15-10	Transfer (10) 4.16-15 kV Conductor (ea.)		1,000.00	144.00	1,144.00	-							
XCOMM	Transfer Communication Utility (ea.)	41	200.00	28.80	228.80	9,380.80							
XG1.2	Transfer 1Ø Transformer Bank (ea.)	5	600.00	57.60	657.60	3,288.00							
XGUY	Transfer Down Guy (ea.)	15	300.00	28.80	328.80	4,932.00							
XOHGUY	Transfer Overhead Guy (ea.)	4	300.00	28.80	328.80	1,315.20							
XP1.1	Transfer Arrester - Single Phase (ea.)	1	200.00	28.80	228.80	228.80							
XS1.1	Transfer Cutout - Single Phase (ea.)	1	200.00	28.80	228.80	228.80							
XSCBL-1	Transfer Spacer Cable Bracket(ea.)		200.00	28.80	228.80	-							
XSEC	Transfer Secondary Conductor(ea.)	73	200.00	28.80	228.80	16,702.40							
XSL	Transfer Street Light (ea.)	6	400.00	28.80	428.80	2,572.80							
XUA1	Transfer 1Ø Primary Riser (ea.)	1	750.00	57.60	807.60	807.60							
XUC1	Transfer 3Ø Primary Riser (ea.)	1	2,000.00	172.80	2,172.80	2,172.80							
XUM5	Transfer Secondary Riser (ea.)	8	300.00	57.60	357.60	2,860.80							
T1	Mobilization (as req'd.)	1	2,000.00		2,000.00	2,000.00							
				SUBTO)TAL (2023):	157,496.60	SUBTOTA	AL (2023):		SUBTOT	AL (2023):		

TOTAL (2021-2023):

(2021 2022).

361,343.60 TOTAL (2021-2023):

\$54,360.00 TOTAL (2021-2023):

\$54,360.00



MEMORANDUM

- Date December 20th, 2021
- To Public Utilities Commission
- From Joseph Kohlgraf, Public Works Director
- RE Compensation Consideration for Additional on-call

SUMMARY

Request consideration for compensation for hours on call and worked while water and wastewater department has been short staffed in 2021 due to vacancies and injuries.

BACKGROUND INFORMATION

During the past year in the water/sewer department, we have had an unexpected vacancies of one position and unexpected injuries to a staff member leading to extended unplanned leaves that have resulted in the department being shorthanded throughout the year. With these absences, the department on-call rotation has been split up between one staff member and the public works director for the months of June/July and November/December.

At this time I am asking for consideration of compensation for hours worked/on call for the amount of 5 weeks, for the amount of 125hrs at the current hourly wage rate. Due to the work scheduling, the use of my vacation has been limited and/or unaffected and I understand that a vacation payout is no longer an option at this time.

OPTIONS & IMPACTS

Compensation for come out of the water and sewer wages at this time. The Impact at this time would be minimal due to the lack of staff in that department at this time.

RECOMMENDATIONS

Review and discuss consideration at meeting

Attachments



MEMORANDUM

- Date: December 20, 2021
- To: Public Utilities Commission
- From: Natasha Segelstrom, Administrative Services Director
- RE: 2022 Pay Plan/ Organizational Chart

SUMMARY/BACKGROUND

The PUC reviews and adopts the pay plan and organizational chart annually, setting forth employment levels and pay rates for all current employees.

The only change to the organizational chart for 2022 is the addition of two electric lineworkers, which has been previously discussed with the PUC.

The City Council adopted the pay plan and organizational chart, as presented, at their December 7th meeting.

OPTIONS & IMPACTS

- 1. The pay plan fits within the proposed budgets for 2022.
- 2. The organizational chart reflects previous conversations had by staff and the PUC.
- The City Council adopted the pay plan and organizational chart, as presented, at their December 7th meeting.

RECOMMENDATIONS

Motion to adopt the 2022 pay plan and organizational chart, as presented.

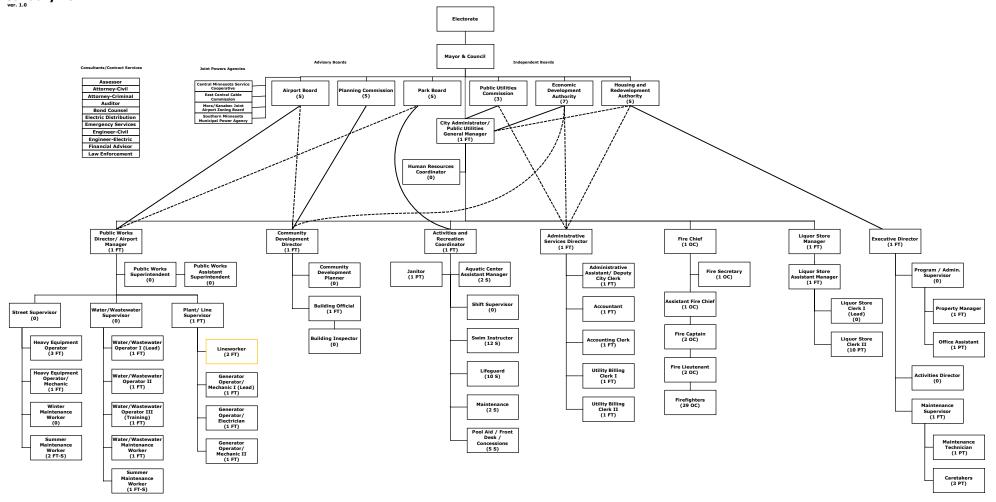
Attachments 2022 Pay Plan 2022 Proposed Organizational Chart

CITY OF MORA/MORA MUNICIPAL UTILITIES CONSOLIDATED PAY PLAN 2022

Anname 1 1 1 1 1 0 <th>12/27/2021</th> <th></th> <th>PRIOR</th> <th></th> <th></th> <th></th> <th>202</th> <th>2 PAY PLAN</th> <th></th> <th></th> <th></th>	12/27/2021		PRIOR				202	2 PAY PLAN			
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Planthus Supervisor 4/12022 12-D 12-		12/27/2021	13-J	46.86				-			0.00%
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Water/Waterwater Operator I 7/20/2021 9-J 32.22 12/27/2021 9-J 33.416 13.0 - 34.416 10.000 Water/Waterwater/Deprator II 11/17/2021 8.5.A 24.17 12/27/2021 8.5.A 24.17 12/27/2021 8.5.A 24.19 51/7/2022 8.5.C 0.67 27.52 0.67 2.60 6.62 6.62 0.67 2.20 6.62 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>0.78</td><td></td><td></td><td></td><td>5.99%</td></td<>							0.78				5.99%
Water/Wastewater Operator I 12/27/021 8-J. 34.16 1/20/2022 8-J. - 34.16 - 0.00 Water/Wastewater Operator II 11/17/021 8.5-A 26.01 57/22 8.5-B 0.66 25.65 0.66 25.65 0.66 25.05 25.00 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.200 72.470 72.400 72.470 72.400 72.470 72.400 72.470 72.400 72.400 72.400 72.400 72.400 72.400 72.400 72.400 72.400								0.76			5.98%
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Water/Water/water/Operator III 11/18/2021 6-D 21.76 1927/2021 6-D 1.31 - 23.69 1.31 6.017 Water/Wastewater Operator III 12/27/2021 11-I 37.32 1927/2021 11-I 23.66 0.57 24.74 Generator Operator/Electrician 12/27/2021 11-I 35.65 11/27 0.99 40.65 0.99 26.00 Generator Operator/Mechanic I 12/27/2021 9.5-J 33.25 12/27/2021 9.5-J - 35.26 - 0.00 Generator Operator/Mechanic I 12/27/2021 8.5-J 32.71 - 0.50 2.21 - 35.26 - 0.00 0.21 0.00 2.211 - 0.00 2.211 - 0.00 0.211 0.00 2.211 - 0.00 0.211 - 0.00 2.211 - 0.00 2.211 - 0.00 2.211 - 0.00 2.211 - 0.00 2.213 0.00 2.211 0.00 <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.50%</td>	·										2.50%
Generator Operator/Electrician 4/17/2021 11-1 37.32 12/27/2021 11-1 2.24 - 39.56 2.2.4 6.00 9 2.50 6.99 2.50 6.99 2.50 6.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.99 4.0.55 0.90 6.0.55 0.000 6.0.55 0.000 6.0.55 0.000 6.0.55 0.000 6.0.55 0.000 6.0.55 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 6.0.75 0.000 0.0.75 0.000 0.0.75 0.000 0.0.75 0.000 0.0.75 0.0.90 0.0.75 0.0.90 0.0.75 0.0.90 0.0.75 0.0.90 0.0.75 0.0.90 0.0.75 0.0.90 <th< td=""><td>Water/Wastewater Operator III</td><td>11/18/2021</td><td>6-D</td><td>21.78</td><td>12/27/2021</td><td>6-D</td><td>1.31</td><td>-</td><td></td><td>1.31</td><td>6.01%</td></th<>	Water/Wastewater Operator III	11/18/2021	6-D	21.78	12/27/2021	6-D	1.31	-		1.31	6.01%
Generator Operator/Electric/Mechanic I 1227/2021 11-1 99.66 4/17/2022 11-1 0.99 40.65 0.99 2.60 Generator Operator/Mechanic I 1227/2021 9.5-1 35.25 - 0.602 0.602 Generator Operator/Mechanic II 10/16/2021 8.5-1 35.25 - 0.000 Generator Operator/Mechanic II 1227/2021 8.5-1 2.27 1.86 - 32.71 - 0.000 Electric Line Worker I 1227/2021 11-E 33.81 6/1/2022 11-E 0.00 36.74 0.90 2.613 - 32.71 - 0.00 Electric Line Worker I 1227/2021 11-E 33.81 6/1/2022 11-E 0.00 36.74 0.90 2.513 - 32.62 1.34 6.013 Quor Store Manager 1227/2021 10-F 33.42 13/16/202 10-F 13.4 - 32.62 1.640 0.93 - 16.84 6.0619 Liquor Store Manager 1227/2021								0.57			2.47%
Generator Operator/Mechanic I 4/28/2021 9.5-J 33.25 12/27/2021 9.5-J 2.00 - 35.26 2.00 6.02 Generator Operator/Mechanic II 10/16/2021 8.5-J 30.86 1/2/27/2021 8.5-J - 35.26 - 0.000 Generator Operator/Mechanic II 10/16/2021 1.1-E 33.81 6/1/2022 1.1-E 2.03 - 35.84 2.03 0.000 Electric Line Worker I 12/27/2021 1.1-E 33.81 6/1/2022 1.1-E 2.03 - 35.84 2.03 0.00 8.74 0.90 2.61 0.00 2.61 0.00 2.61 0.00 2.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 0.61 0.00 <t< td=""><td>•</td><td></td><td></td><td></td><td></td><td></td><td>2.24</td><td>-</td><td></td><td></td><td></td></t<>	•						2.24	-			
Generator Operator/Mechanic I 1227/2021 9.5-J 35.25 4/28/2022 9.5-J 1.85 - 35.25 - 0.000 Generator Operator/Mechanic II 12/27/2021 8.5-J 33.81 60/1/2022 8.5-J - 32.71 - 0.000 66.74 0.000 66.74 0.000 36.74 0.000							2.00	0.99			
Generator Operator/Mechanic II 10/16/2021 8.5-J 32.71 1.85 - 32.71 1.85 5.9 Generator Operator/Mechanic II 12/27/2021 8.5-J 32.71 1.01/60/202 8.5-J 32.71 - 0.00 Electric Line Worker I 12/27/2021 8.5-J 32.71 - 0.00 36.74 0.00 2.511 Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-F 0.00 36.74 0.00 2.511 Electric Line Worker I 10/17/2021 11-F 35.84 12/17/2021 11-F 0.90 36.74 0.90 2.511 Liquor Store Manager 13/12/202 11-F 3.34 12/17/2021 1.7-B 1.34 - 33.22 1.88 6.00 Liquor Store Manager 13/16/2021 9-D 2.7 9.223 3/9/2021 9-D 0.67 - 28.46 1.67 6.013 Liquor Store Clerk II 12/27/2021 9-D 1.67 - 28.46	•						2.00	-		2.00	
Generator/Operator/Mechanic II 12/27/2021 8.5-J 3.271 10/16/2022 8.5-J 2.73 3.271 0.009 Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-E 2.03 - 35.84 2.03 6.090 2.511 Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-F 2.03 - 35.84 2.03 6.090 2.511 Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-F 0.90 36.74 0.90 2.513 Aquatic Center Assistant Manager 7-B 2.228 12/27/2021 10-F 1.88 - 3.322 1.88 6.000 Liquor Store Manager 12/27/2021 9-D 2.77 12/27/2021 0-D 0.85 34.07 0.85 2.660 Liquor Store Clerk II 32/1/2021 9-D 2.64 316/2021 9-D 0.73 3.019 0.73 2.648 Liquor Store Clerk II 12/27/2021 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>1.85</td><td>-</td><td></td><td>1.85</td><td>5.99%</td></t<>							1.85	-		1.85	5.99%
Electric Line Worker I 6/1/2022 11-E 35.84 12/1/2022 11-F 0.90 37.4 0.90 2.519 Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-F 0.90 38.74 0.90 2.519 Aquatic Center Assistant Manager 7-7-B 22.28 11/27/2021 11-F 0.90 38.74 0.90 2.519 Aquatic Center Assistant Manager 10-7-7-B 22.28 12/27/2021 11-F 0.90 38.74 0.90 2.519 Aquatic Center Assistant Manager 12/27/2021 10-F 33.22 31/9/2022 11-F 0.90 38.74 0.90 2.519 Aquatic Center Assistant Manager 12/27/2021 10-F 33.22 31/9/2022 11-G 0.85 34.07 0.85 2.560 Uiquor Store Asst Manager 12/27/2021 0-D 29.46 31/18/2022 9-E 0.73 30.19 0.73 2.489 Liquor Store Asst Manager 12/27/2021 9-D 29.46 31/18/2022 9-E 0.73 30.19 0.73 2.489 Liquor Store Asst Manager 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 17/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 17/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 17/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 17/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 17/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.011 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.015 Liquor Store Clerk II 12/27/2021 2-A 14.56 12/27/2021 2-F 0.93 - 16.40 0.93 6.015 Liquor Store Clerk II 12/27/2021 2-A 14.56 12/27/2021 2-F 0.93 - 16.40 0.93 6.015 Liquor Store Clerk II 12/27/2021 2-A 14.56 12/27/2021 2-A 0.82 - 14.50 0.82 5.989 Liquor Store Clerk II 12/27/2021 2-A 14.56 12/27/2021 2-A 0.82 - 14.50 0.82 5.989 Liquor Store Clerk II 12/27/2021 2-A 14.56 12/27/	•							-			0.00%
Electric Line Worker I 12/27/2021 11-E 33.81 6/1/2022 11-F 0.90 36.74 0.90 2.519 Electric Line Worker I 6/1/2022 11-F 0.90 36.74 0.90 2.519 Liquor Store Manager 33/9/2021 10-F 31.34 12/27/2021 7-B 1.34 - 23.62 1.34 6.019 Liquor Store Manager 12/27/2021 10-F 31.34 12/27/2021 7-B 1.38 - 33.22 1.88 0.009 Liquor Store Manager 12/27/2021 10-F 31.34 12/27/2021 10-F 1.88 - 33.22 1.88 0.009 Liquor Store Manager 12/27/2021 10-F 31.34 12/27/2021 10-F 1.88 - 33.22 1.88 0.009 Liquor Store Asst Manager 12/27/2021 0-D 27.79 12/27/2021 0-D 1.67 - 29.46 1.67 0.015 Liquor Store Asst Manager 12/27/2021 0-D 27.79 12/27/2021 0-D 1.67 - 29.46 1.67 0.015 Liquor Store Clerk II 12/27/2021 0-D 27.7 12/27/2021 0-E 0.73 30.19 0.73 2.489 Liquor Store Clerk II 12/27/2021 2-F 16.40 32/17/2021 2-G 0.42 16.82 0.42 2.566 Liquor Store Clerk II 12/27/2021 2-F 16.40 32/17/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 15.47 12/27/2021 2-F 0.33 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 0.33 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.42 16.82 0.42 2.569 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.42 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.999 Liquor Store Clerk II 12/27/2021 2-	Electric Line Worker I	12/27/2021		33.81	6/1/2022	11-E	2.03	-	35.84	2.03	6.00%
Electric Line Worker I 6//2022 11-E 35.84 12/17/2021 11-F 0.90 36.74 0.90 25.61 Aquatic Center Assistant Manager 7-B 22.28 12/27/2021 10-F 1.84 - 23.62 1.34 6.019 Liquor Store Manager 12/27/2021 10-F 3.32 12/27/2021 10-F 1.88 - 33.62 1.88 6.009 Liquor Store Asst Manager 31/8/2021 9-D 27.79 12/27/2021 9-D 1.67 - 23.64 1.67 6.019 Liquor Store Asst Manager 12/27/2021 9-D 2.46 1.47 0.73 30.19 0.73 2.469 Liquor Store Clerk II 12/27/2021 2-F 16.40 0.33 1.011/12/202 2.66 0.42 16.82 0.42 16.82 0.42 1.68 0.40 10.03 1.011/12/202 2.66 0.42 16.82 0.42 2.68 1.400 0.33 0.601 1.11/2022 2.6 0.37 15.22								0.90			2.51%
Aqualic Center Assistant Manager 7-B 22.28 12/27/2021 7-B 1.34 - 23.62 1.34 6.019 Liquor Store Manager 12/27/2021 10-F 31.34 12/27/2021 10-F 31.34 12/27/2021 10-F 33.22 1.88 6.009 Liquor Store Asst Manager 12/27/2021 9-D 27.79 12/27/2021 9-D 1.67 - 29.46 1.67 6.019 Liquor Store Asst Manager 12/27/2021 9-D 2.79 12/27/2021 9-D 1.67 - 29.46 1.67 6.019 0.73 24.89 Liquor Store Clerk II 12/27/2021 2-F 16.40 3/21/2021 2-F 0.93 - 16.60 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-B 14.45 1/11/2022 2-C 0.37 15.22 0.37 2.499 Liquor Store Clerk II 12/27/2021 2-F 16.40 7/2/202 2-C 0.37 15.22 0.37 2.499							2.03	-			
Liquor Store Manager 39/2021 10.F 31.34 12/27/2021 10.F 1.88 - 33.22 1.88 6.005 Liquor Store Manager 1/2/27/2021 9-D 27.79 1/2/27/2021 9-D 1.67 - 29.46 1.67 6.073 30.19 0.73 2.489 Liquor Store Asst Manager 1/2/27/2021 9-D 29.46 3/18/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 1/2/27/2021 2-F 16.40 3/21/2021 2-G 0.42 16.82 0.42 2.569 Liquor Store Clerk II 1/2/27/2021 2-B 14.01 1/2/27/2021 2-G 0.37 15.22 0.37 2.499 Liquor Store Clerk II 1/2/27/2021 2-F 16.40 1/2/27/2021 2-F 0.93 - 14.64 0.93 6.019 Liquor Store Clerk II 1/2/27/2021 2-F 16.40 1/2/27/2021 2-F 0.93 - 14.64 0.84 -		6/1/2022					1 3/				
Liquor Store Manager 12/27/2021 10-F 33.22 39/2022 10-G 0.85 34.07 0.85 25.69 Liquor Store Asst Manager 3/18/2021 9-D 27.79 12/27/2021 9-D 0.73 30.19 0.73 24.48 Liquor Store Asst Manager 12/27/2021 2-F 15.47 12/27/2021 2-F 0.40 3/18/2021 2-G 0.42 16.82 0.42 2.68 Liquor Store Clerk II 12/27/2021 2-F 16.40 3/21/2021 2-B 0.84 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 16.40 12/27/2021 2-F 0.84 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 16.40 1/2/27/2021 2-F 0.82 5.99 1.640 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 16.40 1/2/27/2021 2-F 0.37 15.22 0.37 2.29 1.640 0.		3/9/2021						-			
Liquor Store Asst Manager 3/18/2021 9-D 27.79 12/27/2021 9-D 1.67 - 29.46 1.67 6.013 Liquor Store Asst Manager 12/27/2021 9-D 29.46 3/18/2021 9-E 0.73 30.19 0.73 2.489 Liquor Store Clerk II 12/27/2021 2-F 16.40 3/21/2021 2-F 0.93 - 16.40 0.93 6.013 Liquor Store Clerk II 12/27/2021 2-F 16.40 3/21/2021 2-G 0.42 16.82 0.42 2.569 Liquor Store Clerk II 12/27/2021 2-F 16.40 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 16.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.019 Liquor Store Clerk II 12/27/2021 2-F 16.47 12/27/2021 2-F 0.37 15.22 0.37 2.499 Liquor Store Clerk II 12/27/2021								0.85			2.56%
Liquor Store Clerk II 3/21/2020 2-F 15.47 12/27/2021 2-F 0.93 - 16.40 0.93 6.01% Liquor Store Clerk II 12/27/2021 2-F 16.40 0.42 16.82 0.42 2.56% Liquor Store Clerk II 12/27/2021 2-B 14.85 1/11/2022 2-C 0.37 15.22 0.37 2.49% Liquor Store Clerk II 12/27/2021 2-F 16.40 7/2/2021 2-F 0.93 - 16.40 0.93 6.01% Liquor Store Clerk II 12/27/2021 2-F 16.40 7/2/2022 2-G 0.42 16.82 0.42 2.56% Liquor Store Clerk II 12/27/2021 2-F 16.40 7/2/202 2-G 0.42 16.82 0.42 2.56% Liquor Store Clerk II 12/27/2021 2-B 14.61 12/27/2021 2-B 0.84 - 14.85 0.84 6.00% Liquor Store Clerk II 12/27/2021 2-A 13.68 12/27/2021 2-A 0.82 - 14.50 0.82 5.99% Liquor St						9-D	1.67	-			6.01%
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$\left(\right)$	Certified adopted by the council on& commission on
l	 By:

CITY OF MORA, KANABEC COUNTY, MINNESOTA Staff Organizational Chart January 2022



Number indicates positions authorized

FT = Full-Time

PT = Part-Time OC = On-Call

S = Seasonal

- = Staff Liaison

-- = Additional StaffLiaison



MEMORANDUM

- Date: December 20, 2021
- To: Public Utilities Commission
- From: Natasha Segelstrom, Administrative Services Director Sara King, Accountant
- RE: 2022 Budget, CIP and Fee Schedule

SUMMARY

The PUC will review and adopt the 2021 utility budget, CIP, and fee schedule, with no utility rate increases in 2022 for electric, water, and sewer.

BACKGROUND INFORMATION

2022 Operating Budget

Attached for review and consideration is the final 2022 utility budget for MMU. Significant changes to the budget since the October meeting are:

- Adjusted the budget to reflect the 6.0% COLA increase (approved on November 16th)
- Removal of the \$190,000 transfer to the City

Significant Expenditure changes in 2022

- 1. 6.0% COLA salary increase.
- 2. 9% health insurance increase.
- 3. An increase in workers' comp. insurance, uniforms, meetings and training, electric fuel oil, and landfill expenses.
- 4. The addition of two electric line workers. The electric plant/line supervisor is still budgeted for as well.
- 5. An increase in electric engineering expenses and overhead and underground line maintenance.
- 6. A decrease in electric professional services.

Significant Revenue changes in 2022

- 1. Interest, dividends and penalties continue to generate less revenue.
- 2. A slight increase in electric property and WAC and SAC revenue.

While the PUC cannot rely on this method every budget year, staff recommends utilizing reserve funds from the electric, water, and sewer funds in order to keep utility rate increases at zero.

- Electric Fund: using reserves of \$545,700 to offset costs, or 14.50% of fund balance available.
- Water Fund: using reserves of \$66,500 to offset costs, or 1.90% of fund balance available.
- Sewer Fund: using reserves of \$315,200 to offset costs, or 4.30% of fund balance available.

2022 Capital Improvement Plan

In addition to the operating budget MMU has a capital improvement plan (CIP). Prior to 2020, we had not replaced some capital assets and/or equipment necessary to provide services and complete projects. Because of this we are still faced with playing "catch up". Items that are included in the CIP for 2022 are as follows:

- North Grove St. reconstruction project (not yet formally approved by the City Council)
- 4.16 kV NE Electric Feeder conversion

- Electric pole replacement project (ongoing)
- Electric overhead tree maintenance (ongoing)
- Electric service truck replacement
- WWTP aeration blower
- Main lift station pump addition

2022 Fee Schedule

Annual the PUC reviews and adopts their fee schedule for the upcoming year. The proposed fee schedule is included in your packet for review. Proposed changes to the fee schedule are:

- Application fee increase
- Meter testing fee increase
- Labor rate increases
- Equipment rate increases
- Outdoor water use rider increase
- Temporary service rider increases (on both water and electric)
- Adjustments to electric rates by service type, as recommended in rate study completed in 2021
- Electric construction fee increases
- Addition of per foot wire fees on installations over 200 feet
- Addition of Distributed Energy Resources fees (application and interconnection fees)

OPTIONS & IMPACTS

- 1. Review and edit the 2022 budget, CIP, and/or fee schedule.
- 2. Review and approve the 2022 budget, CIP, and fee schedule.
- 3. Failure to adopt the budget and fee schedule could hold back operations and call into question the validity of some fees MMU charges.

RECOMMENDATIONS

Motion to approve the 2022 budget, capital improvement plan, and fee schedule as presented.

Attachments 2022 Budget Expenditures & Revenues 2022 Capital Improvement Plan 2022 Fee Schedule



12/16/21 2:08 PM

Page 1

Preliminary Budget - Revenue - Utilities Current Period: December 2021 Budget-2022

Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 651 ELECTRIC FUND							
Dept 49530 ELECTRIC ADMIN	\$6,093,973.90	\$5,927,828.00	\$5,562,308.13	\$6,098,216.00	\$6,021,160.17	\$6,081,050.00	-\$17,166.00
FUND 651 ELECTRIC FUND	\$6,093,973.90	\$5,927,828.00	\$5,562,308.13	\$6,098,216.00	\$6,021,160.17	\$6,081,050.00	-\$17,166.00



Preliminary Budget - Revenue - Utilities Current Period: December 2021 Budget-2022

Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 652 WATER FUND							
Dept 49440 WATER ADMINIST	\$822,238.12	\$952,650.00	\$827,414.26	\$791,278.00	\$875,920.93	\$787,544.00	-\$3,734.00
FUND 652 WATER FUND	\$822,238.12	\$952,650.00	\$827,414.26	\$791,278.00	\$875,920.93	\$787,544.00	-\$3,734.00



Preliminary Budget - Revenue - Utilities Current Period: December 2021 Budget-2022 Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 653 SEWER FUND							
Dept 49490 SEWER ADMINIST	\$1,208,536.27	\$1,065,400.00	\$1,136,779.21	\$1,072,725.00	\$1,160,284.42	\$1,075,778.00	\$3,053.00
FUND 653 SEWER FUND	\$1,208,536.27	\$1,065,400.00	\$1,136,779.21	\$1,072,725.00	\$1,160,284.42	\$1,075,778.00	\$3,053.00



Budget-2022

Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 651 ELECTRIC FUND							
Dept 49510 GENERATION &	\$4,082,872.36	\$4,695,631.00	\$3,932,515.38	\$4,678,397.00	\$4,069,983.48	\$4,736,109.00	\$57,712.00
Dept 49515 LANDFILL GENE	\$98,519.96	\$101,931.00	\$90,383.76	\$99,148.00	\$88,583.37	\$116,502.00	\$17,354.00
Dept 49520 ELECTRIC DISTR	\$314,331.94	\$451,073.00	\$412,548.30	\$477,141.00	\$543,984.06	\$622,079.00	\$144,938.00
Dept 49530 ELECTRIC ADMI	\$707,265.63	\$767,278.00	\$578,764.55	\$635,759.00	\$516,327.27	\$746,103.00	\$110,344.00
FUND 651 ELECTRIC FUND	\$5,202,989.89	\$6,015,913.00	\$5,014,211.99	\$5,890,445.00	\$5,218,878.18	\$6,220,793.00	\$330,348.00



CITY OF MORA

Budget-2022

Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 652 WATER FUND							
Dept 49410 WATER SUPPLY	\$18,965.76	\$64,545.00	\$35,608.18	\$57,604.00	\$30,152.29	\$28,697.00	-\$28,907.00
Dept 49420 WATER TREATME	\$99,942.02	\$123,168.00	\$94,889.23	\$122,978.00	\$98,747.82	\$117,024.00	-\$5,954.00
Dept 49430 WATER DISTRIB	\$117,300.26	\$80,449.00	\$106,192.98	\$78,673.00	\$91,762.78	\$75,587.00	-\$3,086.00
Dept 49440 WATER ADMINIS	\$491,056.93	\$508,531.00	\$482,359.96	\$518,125.00	\$431,554.28	\$521,677.00	\$3,552.00
FUND 652 WATER FUND	\$727,264.97	\$776,693.00	\$719,050.35	\$777,380.00	\$652,217.17	\$742,985.00	-\$34,395.00



CITY OF MORA

Budget-2022

Preliminary

Last Dimension	2019 Amount	2020 Budget	2020 Amount	2021 Budget	2021 YTD Amount	2022 Budget	Diff From Current
FUND 653 SEWER FUND							
Dept 49460 SEWER COLLECT	\$58,785.89	\$73,192.00	\$64,663.51	\$70,457.00	\$56,722.63	\$59,889.00	-\$10,568.00
Dept 49463 QUAMBA COLLEC	\$4,069.44	\$7,864.00	\$2,797.77	\$14,022.00	\$4,180.48	\$8,203.00	-\$5,819.00
Dept 49470 SEWER LIFT STA	\$61,034.91	\$41,495.00	\$38,629.65	\$43,323.00	\$30,248.87	\$56,628.00	\$13,305.00
Dept 49480 WASTEWATER T	\$346,885.86	\$328,778.00	\$287,471.67	\$318,801.00	\$204,775.37	\$264,052.00	-\$54,749.00
Dept 49490 SEWER ADMINIS	\$675,460.96	\$696,859.00	\$669,646.09	\$681,614.00	\$575,605.41	\$688,666.00	\$7,052.00
FUND 653 SEWER FUND	\$1,146,237.06	\$1,148,188.00	\$1,063,208.69	\$1,128,217.00	\$871,532.76	\$1,077,438.00	-\$50,779.00

City of Mora, Minnesota

Capital Improvement Program

2022 thru 2026

PROJECTS BY DEPARTMENT

Department	Project #	Priority	2022	2023	2024	2025	2026	Total
9440 - Water								
New Water Tower Aeration Bubbler	9440-2021-01	1		20,000				20,000
9440 - Water Total	I	_		20,000				20,000
9490 - Sewer								
Water/Sewer Service Truck Replacement	9490-2019-02	4		40,000				40,000
Water/Sewer Service Truck Replacement	9490-2019-03	4			40,000			40,000
Water/Sewer Heavy Duty Service Truck Replacement	9490-2019-05	4		105,000				105,000
Sewer Jet/Vac Truck Replacement	9490-2019-06	3				325,000		325,000
Sewer Camera Televising Trailer Replacement	9490-2019-08	3					80,000	80,000
WWTP Cold Storage Conversion	9490-2019-10	4			110,000			110,000
Sewer Lift Station (EPC) Rehabilitation	9490-2019-12	3					150,000	150,000
Aeration Blower	9490-2020-01	3	90,000					90,000
Main Lift Station Pump Addition	9490-2021-01	1	35,000					35,000
9490 - Sewer Total	I	_	125,000	145,000	150,000	325,000	230,000	975,000
9530 - Electric								
Elec Dept Bucket Truck Replacement	9530-2019-01	3				140,000		140,000
Elec Dept Service Truck Replacement	9530-2019-03	3	41,000					41,000
Elec Dept Service Truck Replacement	9530-2019-04	3			38,000			38,000
Customer Electric Meter Replacements	9530-2019-06	4					150,000	150,000
Power Plant Windows Replacement	9530-2019-08	3					70,000	70,000
Power Plant Yard Improvements	9530-2019-10	3		30,000				30,000
Elec Dept Overhead Tree Maintenance	9530-2019-12	2	75,000	75,000	50,000	50,000	50,000	300,000
Electric Pole Replacement Project	9530-2020-01	1	100,000	160,000	75,000			335,000
Electric Vehicle Charging Station	9530-2021-03	5					50,000	50,000
4.16 kV NE Feeder Conversion	9530-2021-04	2	190,000					190,000
4.16 kV NW Feeder Conversion	9530-2021-05	2		2,232,500				2,232,500
Hwy 65 Substation Improvements	9530-2021-06	2			133,000			133,000
9530 - Electric Total	I	_	406,000	2,497,500	296,000	190,000	320,000	3,709,500
GRAND TOTAL	4		531,000	2,662,500	446,000	515,000	550,000	4,704,500

MORA MUNICIPAL UTILITIES 2022 Rate Schedules

Adopted _____, 2021

Effective January 1, 2022 or for utility bills calculated after January 1, 2022

Certified adopted by the commission on xx/xx/21.

By: _

MORA MUNICIPAL UTILITIES 2022 SUMMARY OF RATES

Code	Rate Name		Charges	
Fees				Amount
	Application Fee			\$35
	Credit Reference Letter			\$5
	Returned Check (NSF) Fee			\$30
	Key Deposit			\$50
	Photocopies			\$0.25
	Disconnect and Reconnect Charge			
	Customer Request			\$25
	After Business Hours			\$125
	For Non-Payment			\$75
	After Business Hours			\$175
	Meter Tampering Fee			\$500
	Meter Testing Fee			\$200
	Penalty for certifying to taxes or a			1007
	collection agency			10%
	Customer Deposits			
	Delinquency Risk Less Than 10%			\$100
	Delinquency Risk Greater Than			0001
	10% & Less Than 25%			\$200
	Delinquency Risk Greater Than			\$300
	25%			4000
	Deposit Interest Rate			2.7%
Availab	ility Charges		Per EDU	
	Water Availability Charge (WAC)			\$1,500
	Sewer Availability Charge (SAC)			\$2,400
Labor R		Per Hour	Straight Time	Over Time
	Water/Sewer Worker		\$53	\$66
	Electrical Worker		\$54	\$68
Equipment Rates			Per Hour	
	Service Truck			\$65
	Jetter			\$75
	Televising Trailer			\$150
	Bucket Truck			\$150
	Digger/Derrick Truck			\$100
	Vactor Truck			\$130
	All Other Equipment			\$40

Materials	Mark-Up
All materials over invoice	10%

Water S	ervice	Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
20/21	5/8"x3/4" Meter Service	\$20.35	\$4.81	
	1" Meter Service	\$20.95	\$4.81	
	1-1/2" Meter Service	\$21.86	\$4.81	
	2" Meter Service	\$23.49	\$4.81	
	3" Meter Service	\$30.71	\$4.81	
	4" Meter Service	\$31.24	\$4.81	
	6" Meter Service	\$32.77	\$4.81	
18	Bulk Water Service		\$35.46	
	Fire Suppression Sprinkler Connections	\$2.55		
19	Outdoor Water Use Rider			Actual Cost
27	Temporary Water Service Rider			\$150

Sewer Se	ervice	Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
30/31/ 500	General Sanitary Sewer Service	\$21.27	\$7.50	
34	Special Sanitary Sewer Service-112%	\$21.27	\$8.40	
36	Special Sanitary Sewer Service-50%	\$21.27	\$3.78	
37/38	Unmetered Sewer Service (closed)	\$96.25		
39	Bulk Sewer Service		\$63	

Electric	Service	Monthly Customer Charge	Charge Per kWh	Demand Charge per kW
1/2	Residential Electric Service	\$13.38	\$0.0957	
3/4	Rural Residential Electric Service	\$13.38	\$0.1011	
	Small General Electric Service			
5	Single Phase (1Φ)	\$13.38	\$0.1000	
6	Three Phase (3Φ)	\$22.42	\$0.1000	
8/40	Medium General Electric Service	\$30.00	\$0.0642	\$11.50
9/41	Large General Electric Service	\$50.00	\$0.0587	\$11.50
45/46	Custom Industrial Electric Service		Negotiable	
12	Street Lighting Service-Utility Owned Equipment	\$13.38	\$0.0825	
15	Street Lighting Service-Customer Owned Equipment	\$13.38	\$0.0825	
	Private Outdoor Lighting Service			
80	LED Light 100 W Eq.	\$11.84		
81	LED Light 250 W Eq.	\$17.69		
85	100 HPS	\$11.84		

		¢14.40		
86	200 HPS	\$14.48		
87	250 HPS	\$17.69		
88	400 HPS	\$20.95		
	1500 Quartz (closed)	\$55.60		
16	Traffic Signal Service	\$13.38	\$0.0825	
17	Outdoor Warning Siren Service	\$1.00		
	Municipal Government Service Rider			
	Small General Electric Service			
10	Single Phase (1Φ)	¢12.27	\$0.0825	
-		\$13.36		
13	Three Phase (3Φ)	\$22.42	\$0.0825	¢11.00
11	Medium General Electric Service	\$13.36	\$0.0632	\$11.00
	Large General Electric Service	\$13.36	\$0.0587	\$11.00
			0	ther Charge
25	Temporary Service Rider			\$150
48/49	Co-generation & Small Power			Negotiable
	Production Rider			
	Connection Fees			* ***
	Single Phase (1Φ)			\$30
	Three Phase (3Φ)			\$50
	Construction Fees			
	Single Phase (1Φ)			\$300
	Three Phase (3Φ)		\$600 plus	actual costs
	New wire footages			\$4 per foot
	over 200 feet			φ - ρει 1001
	Winter (11/1-3/31)			Actual costs
	Platted develop.			Actual costs
	Electric Vehicle Charging Stations			
	Level 2 Charger			\$2 per hour
	DC Fast Charger	\$0.30/minu	ute plus \$5 cor	nnection fee
	Distributed Energy Resources			
	Application			\$100
	Interconnection			Actual costs
		1		

RATE SCHEDULE FEES AND SURCHARGES

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

FEES:

a.	Application Fee:\$35
b.	Credit Reference Letter:\$5
	Returned Check (NSF) Charge:\$30 ¹
	in the case of a check returned by any financial institution for any reason this
	charge shall be imposed.
d.	Key Deposit:
	For any keys of the utility lent to non-utility staff. Key deposit may be forfeited
	if not returned by the date indicated at the time the deposit is made.
e.	Photocopies
	For any size black & white copy, one or two sided.
f.	Disconnect and Reconnect Charge:
	i. Customer Service Request
	i.e. safety service, conservation service, seasonal service, etc.
	1. During business hours \$25
	2. After 4:00 p.m.,
	weekends, or holidays\$125
	ii. For non-payment
	1. During business hours \$75
	2. After 4:00 p.m.,
	weekends, or holidays \$175
	iii. General maintenanceno charge
	1. Up to three hours of work completed on utility owned
	infrastructure during business hours.
•	Meter Tampering Fee:\$500 ²
h.	Meter Testing Fee:\$200 ³

If a water customer requests a meter test and the meter is found to be accurate within minus 3% to plus 1 ½% a meter test fee shall be charged. If an electric customer requests a meter test and the meter is found to be accurate within minus 2% to plus 2% a meter test fee shall be charged.

AVAILABILITY CHARGES

Availability charges are assessed based on Equivalent Dwelling Unit (EDU). Contact the building department for a calculation of the availability charges for a particular type of connection.

¹ Minnesota Statutes 604.113 (2) (a) sets a maximum fee for returned checks.

² Mora City Code 52.15 (F) applies to water meters only. This fee also applies to electric meters.

³ Mora City Code 52.15 (G) applies to water meters only. This fee also applies to electric meters.

a. Water Availability Charge (WAC) \$1,500b. Sewer Availability Charge (SAC) \$2,400

Type of Facility	Parameter	EDU
Animal Care		
Clinic / Hospital	17 Fixture Units	1
Washing Station	1 Tub	1
Grooming	4 Stations	1
Arena	100 Seats	1
Automotive		
Dealership	3,250 sq. ft.	1
Service Center	2 Service Bays	1
Body Shop	14 Service Bays	1
Detailing	14 Employees	1
Car Wash	Non-Automatic	1
Car Wash	Automatic	3
Bakery (including office, meeting and storage	Retail Bakery With Production Area,	1
spaces)	No Customer Seating 1,600 sq. ft.	-
	Retail Bakery With Production Area	-
	and Seating – Calculate Using Food	
	& Drink	-
	Wholesale Bakery – Calculate as a	
	mixed use or Warehouse	
Bank (excluding vault)	2,400 sq. ft.	1
Banquet Hall	1,650 sq. ft.	1
Barber Shop / Salon	4 Stations	1
Boarding House	5 Beds	1
Bowling Alley	3 Lanes	1
Clinic	17 Fixture Units	1
Office	2,400 sq. ft.	1
Church	250 Seats	1
Bar (drinks only, no food)	25 Seats	1
Correctional Facility	3 Inmates	1
····,	14 Guards	1
Office	2,400 sq. ft.	1
Convention Center	14 People at 15 sq. ft. Per Person	1
Daycare Facility	900 sq. ft.	1
Elderly Housing		
Guest Unit (with washing machine)	1 Unit	1
Guest Unit (without washing machine)	1 Unit	.80
Guest Unit (no kitchen, no washing machine)	1 Unit	.50
Nursing Home / Memory Care / Assisted Living	2 Beds	1
Exterior Bleachers	110 Seats	1
Fire Station		
Office	2,400 sq. ft.	1
Meeting Room	1,650 sq. ft.	1
Warehouse / Storage	7,000 sq. ft.	1
Food and Drink	300 sq. ft.	1
Funeral Home	1,200 sq. ft.	1
Game Room		
With Liquor	590 sq. ft.	1

Without Liquor	2,060 sq. ft.	1
Gas Station / Convenience Store	Per Restroom	1
		1
General Office Building	2,400 sq. ft.	I
Greenhouse	15.000	
Area Not Open to the Public	15,000 sq. ft.	
Area Open to the Public	3,000 sq. ft.	I
Group Home		
Secondary Treatment (residents leave during	5 Beds	1
day)	3 Beds	1
Primary Treatment (residents stay all day)		
Gym / Exercise Area		
With Showers	700 sq. ft.	1
Without Showers	2,000 sq. ft.	1
Hangar		
Private Aircraft	Per Hangar	1
Corporate	See Building Official	-
Hospital	Per Bed	1
Laundromat	Per Washing Machine	1
Manufacturing	7,000 sq. ft.	1
Massage Salon	1,200 sq. ft.	1
Mini Storage	17 Fixture Units	1
Motel / Hotel	2 Beds	1
Park Building	17 Fixture Units	1
Residential		
Apartment Structure	1 Unit	1
Apartment Structure	4 or More Units	.80
Manufactured Home	1 Unit	1
Single Family	1 Unit	
Restaurant		
24 Hour Service	10 Seats	1
Not 24 Hour Service	15 Seats	
With Liquor	8 Seats	1
Retail Store	3,000 sq. ft.	1
School	0,000 34. 11.	I
Elementary	50 Students	1
Secondary	25 Students	1
Swimming Pool	27 Swimmers	1
Theater		
In-Door	64 Seats	1
Drive-In		1
	55 Parking Spaces	1
Treatment Center	0 Peda	1
Inpatient Beds	2 Beds	
Office	2,400 sq. ft.	
Meeting Room	1,600 sq. ft.	
Warehouse	7,000 sq. ft.	

SURCHARGES:

- i. Electricity sold to residential customers is not taxable for the billing months of November, December, January, February, March, and April when sold to metered customers who use it as their primary source of residential heat.⁴
- ii. Water sold to residential customers is exempt from the tax. In this instance residential means any single family or multi-family structure, residential care or nursing home facilities, garages on the same property as residential structures, and mobile homes.⁵
- iii. Water sold to mixed residential and non-residential customers is not taxable if less than 50% of the square footage of the structure served is dedicated to non-residential uses.⁶
- iv. Exemption from sales taxes may be obtained if the customer files the appropriate tax-exempt certificate.

TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

Approval Date: _____ Effective Date: January 1, 2021

⁴ see Sales Tax Fact Sheet 157 for more information

 $^{{}^{\}scriptscriptstyle 5}$ see Sales Tax Fact Sheet 157 for more information

 $^{^{\}rm 6}$ see Sales Tax Fact Sheet 157 for more information

⁷ Minnesota Statutes 144.3831

MORA MUNICIPAL UTILITIES

RATE SCHEDULE CUSTOMER ACCOUNT DEPOSITS

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

REQUIRED:

If electric service is in the name of a renter or a private (non-recorded) contract for deed purchaser or a mobile home owner, a deposit shall be required – these types of customers are considered non-owners.

DETERMINATION:

Non-owners shall be required to pay a \$100-\$300 deposit based on the applicant's credit report from Online Utility Exchange, regardless of any deposit previously paid or refunded to the applicant by MMU.

DEPOSITS:

Delinquency Risk Less Than 10%	\$100
Delinquency Risk Greater Than 10% & Less Than 25%	\$200
Delinquency Risk Greater Than 25%	\$300

An applicant who is a former customer who has a delinquent account from prior service with MMU will be required to pay the balance of the prior account, including penalties, and a \$300 deposit.

An applicant who does not provide a valid social security number will be charged a \$300 deposit.

An applicant requesting service for a property with electric heat will be charged a minimum of a \$200 deposit.

An applicant for a business account that is not carried in the name of the property owner will be charged a deposit equal to 2.5 times the expected largest monthly bill of the year.

INTEREST ON DEPOSITS:8

Deposits will earn interest at the rate established annually by the Commissioner of Commerce of the State of Minnesota.

⁸ Minnesota Statutes 325E.02 (b). and <u>https://mn.gov/commerce/industries/telecom/interest-rates/</u>

REFUND OF DEPOSITS:⁹

If a customer pays their utility bill on time for twelve (12) consecutive months the deposit, including accrued interest, will be credited to their account.

If a customer cancels service with an outstanding deposit a check for the amount of the deposit, including accrued interest, will be mailed to the customer's forwarding address within forty-five (45) days. The customer's deposit may be reduced under the following circumstances:

• The customer's deposit shall be used to pay their final utility bill.

UNCLAIMED DEPOSITS:10

Deposits to be refunded, excluding any charges that may lawfully be withheld, that remain unclaimed by the customer for more than one year after the termination of service are presumed abandoned.

Abandoned deposits shall be remitted to the Commissioner of Commerce of the State of Minnesota as required by law.

Approval Date: _____ Effective Date: January 1, 2021

⁹ Minnesota Statutes 325E.02. Commissioner of the Department of Commerce sets the interest rate December 15th effective the following January 1st.

¹⁰ Minnesota Statutes 345.34.

RATE SCHEDULE LABOR, EQUIPMENT, AND MATERIALS

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

LABOR RATES:

a.	Water/Sewer Worker	
	i. Regular Time\$53	3
	ii. Over time\$60	6
b.	Electric Worker	
	i. Regular Time\$54	4
	ii. Over time \$68	3
	·	

EQUIPMENT RATES

a.	Service Trucks	\$65
b.	Jetter	\$75
c.	Televising Trailer	\$150
d.	Bucket Truck	\$150
e.	Digger/Derrick Truck	\$100
f.	Vactor Truck	\$130
g.	All Other Equipment	\$40

MATERIALS

a.	All materials over invoice	10%
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TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

RATE SCHEDULE GENERAL WATER SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point and measured through one meter. Customer charge determined by the size of the water meter installed.

RATES:

<u>Customer Charge per Month</u>	
5/8" x 3/4" Meter Service \$20.35	[20/21]
1" Meter Service\$20.95	[]
1-1/2" Meter Service\$21.86	[]
2" Meter Service \$23.49	í í
3" Meter Service \$30.71	í í
4" Meter Service\$31.24	í í
6" Meter Service\$32.77	[]
Usage Charge per 1,000 Gallons\$4.81	[20/21]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE BULK WATER SERVICE

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk water to be taken from a source provided by the Utilities.

RATES:

Usage per 1,000 Gallons \$35.46 [18]

MINIMUM BILL:

The minimum bill is for 1,000 gallons.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. The customer shall provide adequate containers for accepting the water at the designated bulk water facility.
- 4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk water facility.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE FIRE SUPPRESSION SPRINKLER CONNECTIONS

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point by an unmetered connection to the public water supply for the provision of water to a fire suppression sprinkler system. Customers with metered connections to fire suppression sprinkler systems shall be charged under the General Water Service rate.

RATES:

Customer Charge per Month \$2.55 [24]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE OUTDOOR WATER USE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for use of water exclusively out of doors where the water used does not find its way into the sanitary sewer system. This service is available and the customer charge billed from June through October. All usage is billed in the month used. This is a metered service.

This rate schedule rider is to be applied in conjunction with the following schedules:

• General Water Service

RATES:

Outdoor Meter Service Application Fee

5/8"x 3/4" meter	actual costs	5	[19]	
1" meter	actual costs	5	[19]	
1-1/2" meter		actual	cost	[19]
2" meter		actual	cost	[19]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide an additional meter to the customer that is to be installed by a licensed plumber.
- 2. The utility shall inspect the meter and installation to ensure that it complies with the rules of the utility and of this particular rate.
- 3. Water used through this meter shall not be used to calculate the sanitary sewer charge.
- 4. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.

REMARKS:

Fee covers cost of meter (price varies based on size of the meter) as well as set-up and inspection. Rates are for Badger disc meters less than 2". Rates for 2" meter are for Badger E-Series. Rates for larger meters are determined by MMU's meter pricing policy.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE TEMPORARY WATER SERVICE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal water supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

• General Water Service

RATES:

Temporary Meter Set-up Fee\$150 [27]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide connection to the fire hydrant or other source of water as well as backflow prevention and meter.
- 2. Customers shall be required to provide hoses, etc. for their use of the water.
- 3. Operation of fire hydrants or other control devises shall be at the direction of the Public Works Director.
- 4. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE GENERAL SANITARY SEWER SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers.

RATES:

 Customer Charge per Month
 \$21.27
 [30/31/500]

 Usage Charge per 1,000 Gallons
 \$7.50
 [30/31]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE SPECIAL SANITARY SEWER SERVICE-112%

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge higher than domestic strength sewage into the system from food preparation or other similar activities (i.e. restaurants, institutions, industries). Usage charge per 1,000 gallons is 112% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month\$21.27	[34]
Usage Charge per 1,000 Gallons \$8.40	[34]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE SPECIAL SANITARY SEWER SERVICE-50%

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge basically clean water into the system from fish tanks, swimming pools, or other similar activities that cannot reasonably discharge water in any other manner. Usage charge per 1,000 gallons is 50% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month\$21.27	[36]
Usage Charge per 1,000 Gallons \$3.78	[36]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period or other method that best reflects the amount of water entering the sanitary sewer system.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE UNMETERED SANITARY SEWER SERVICE (closed)

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers where installation of a water meter is impractical as determined by the Public Works Director. Rate is based on 10,000 gallons of usage per month.

RATES:

Customer Charge per Month \$96.25 [37/38]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge is based on 10,000 gallons of water usage per month.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. This service is closed to all but existing customers on this service.

RATE SCHEDULE BULK SEWER SERVICE

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk sewerage disposal to be delivered to a point provided by the Utilities.

RATES:

Usage per 1,000 Gallons \$63 [39]

MINIMUM BILL:

The minimum bill is the actual amount owed.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. The customer shall provide adequate equipment for delivering the sewerage to the designated receiving point.
- 4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk sewerage facility.

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RATE SCHEDULE RESIDENTIAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations inside the corporate limits of the City of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ) , 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month\$13.38	[1/2]
Energy Charge per kWh9.57¢	[1/2]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate. 3. Energy furnished under this rate shall not be resold.

RATE SCHEDULE RURAL RESIDENTIAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations outside of the corporate limits of the city of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ) , 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month\$13.38	[3/4]
Energy Charge per kWh10.11¢	[3/4]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate. 3. Energy furnished under this rate shall not be resold.

RATE SCHEDULE SMALL GENERAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations for loads of less than 50 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of general service customers with all service taken at one point and measured through one meter. This rate schedule shall apply to electric service provided to commercial accounts with secondary metering having a connected load of 50 KVA or less or transformer capacity of 50 KVA or less. Commercial accounts are defined as separately metered premises not eligible for service under residential rate schedules. Commercial accounts having loads in excess of 50 KVA will be placed on other rate schedules as appropriate. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month 10\$13.38	[5]
Customer Charge per Month 30\$22.42	[6]
Energy Charge per kWh10.00¢	[5/6]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE

1. Service furnished under this rate schedule is subject to applicable provisions of

MMU's published Electric Service Rules and Regulations.

- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.

RATE SCHEDULE MEDIUM GENERAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 50 kW over the prior twelve billing periods, but less than 250 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter, with secondary metering, who have a connected load of over 50 KVA or transformer capacity of over 50 KVA and do not own their transformers. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month\$30.00	[8]
Energy Charge per kWh6.64¢	[8]
Demand Charge per kW\$11.50	[40]

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.

RATE SCHEDULE LARGE GENERAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 250 kW over the prior twelve billing periods, but less than 5,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. This rate is applicable to commercial customers with primary metering. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATES:

Customer Charge per Month\$50.00	[9]
Energy Charge per kWh 5.87¢	[9]
Demand Charge per kW\$11.50	[41]

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.
- 5. A separate electric service agreement may be required for service under this rate schedule.

RATE SCHEDULE CUSTOM INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 5,000 kW over the prior twelve billing periods, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATE:

Customer Charge per Monthnegotiable	[45]
Energy Charge per kWhnegotiable	[45]
Demand Charge per kWnegotiable	[46]

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the customer charge and billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.
- 5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
- 6. MMU may require a separate electric service agreement for service under this rate schedule.

RATE SCHEDULE STREET LIGHTING UTILITY OWNED EQUIPMENT

AVAILABILITY:

To governmental units for the illumination of public thoroughfares and parks by means of MMU owned overhead street lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting except for where customer owned equipment is installed (see Rate Schedule ST-2). The rate includes equipment, maintenance, and energy. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month\$13.38	[12]
Energy Charge per kWh 8.25¢	[12]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
- 2. MMU shall supply the luminaire, lamp, control device, arm, and wire for the initial installation of the service on an existing utility pole.
- 3. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer

shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.

- 4. Rates for all units include the supply of electric capacity and energy, annual cleaning of refractors and reflectors, and renewal or replacement of all control devices, lamps, lenses, and refractors due to normal wear only.
- 5. MMU will replace inoperative lamps and otherwise maintain luminaries during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
- 6. MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

<u>Remarks:</u> Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

RATE SCHEDULE STREET LIGHTING

CUSTOMER OWNED EQUIPMENT

AVAILABILITY:

To governmental units for the illumination of public thoroughfares or parks by means of customer-owned lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting where customer owned equipment is used (see Rate Schedule ST-1 for utility owned equipment). The rate includes maintenance and energy only. This is a metered or an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month\$13.38	[15]
Energy Charge per kWh 8.25¢	[15]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
- 2. Unless metered MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.

- 3. Rates for all units include the supply of electric capacity and energy only. MMU shall maintain and replace refractors and reflectors, control devices, lamps, and lenses at its cost to the customer.
- 4. This rate schedule does not include the initial installation of the lighting system, nor does it cover maintenance or replacement of poles, cables, controllers, or luminaire components other than those specified herein.
- 5. Energy will be supplied at service points mutually agreed upon by the Customer and the MMU.
- 6. Service under this rate will be furnished only upon execution of a separate agreement between the customer and MMU.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

<u>Remarks:</u> Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

RATE SCHEDULE PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing MMU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting. This rate schedule shall apply to all Utility owned outdoor lighting installed on or for the sole benefit of private property. The rate shall include installation and maintenance of the fixture and energy supplied to the fixture. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge Per Month:

d)
b

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. MMU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an MMU owned pole, and will supply all electrical energy necessary for the operation of the unit.
- 2. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer

shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.

- 3. Service under this rate is not available underground or in underground areas unless the customer pays MMU the complete cost of the necessary underground facilities.
- 4. Lamps will automatically be switched on approximately thirty (30) minutes after sunset and off thirty (30) minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
- 5. MMU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within three (3) working days after notification by the customer. No credit will be allowed for periods during which the lamp was out of service.
- 6. MMU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
- 7. Service furnished under this rate is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 8. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 9. The 1500 watt quartz lamp rate is closed to all customers except those currently on this service.

RATE SCHEDULE TRAFFIC SIGNAL SERVICE

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public thoroughfares.

APPLICATION:

This rate schedule is applicable to publicly owned traffic signal systems on public thoroughfares, including any associated lighting. The rate includes energy only.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per month\$13.38	[16]
Energy Charge per kWh 8.25¢	[16]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 2. MMU will replace inoperative lamps as needed at its cost to the customer. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement may be made on a group replacement schedule.

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RATE SCHEDULE OUTDOOR WARNING SIREN SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the siren to be served.

APPLICATION:

To City of Mora for the periodic operation of outdoor warning sirens. This rate is for energy only and is based on the rating of the siren and ancillary equipment as well as estimated runtime per year. This is an unmetered service.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge Siren #1 (Edgewood) per month......\$1 [17] Siren #2 (St. Mary's) per month\$1 [17]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The customer shall furnish, install, own, operate, and maintain all sirens. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of sirens; except where the customer specifically requests and MMU agrees to use MMU owned poles for this purpose. In such cases, MMU will assist in the installation and removal of sirens and the customer shall pay MMU for the actual costs thereof.
- 2. When MMU does not have secondary service available at the siren location and it is necessary to install a transformer or to extend secondary lines a distance greater

than one hundred fifty feet (150'), the customer shall pay MMU the actual costs for installing the transformer and/or making such line extensions.

- 3. MMU will make the connection and disconnection with its distribution lines.
- 4. Loads other than sirens shall not be connected to the siren's circuit.
- 5. This service shall be billed in conjunction with another service of the customer.
- 6. The customer shall furnish MMU with a map indicating the location of sirens to be operated and shall notify MMU at least thirty (30) days in advance of the planned addition, removal, or relocation of any siren.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE MUNICIPAL GOVERNMENT SERVICE RIDER

AVAILABILITY:

To the City of Mora, the Mora Municipal Utilities, and the Mora Economic Development Authority for all uses except for lighting, traffic signals, and outdoor warning sirens.

APPLICATION:

This rider applies to all municipal governmental accounts. Each governmental account shall be assigned an applicable rate. The rider shall apply a reduction against energy charges only as follows: Small General Rate 20%; Medium General Rate 5%; Large General Rate 0%.

RATES:

Discount on energy charge only:	
Small General 1Φ per kWh8.25¢	[10]
Small General 3Φ per kWh8.25¢	[13]
Medium General per kWh6.32¢	[11]
Large General per kWh5.87¢	[XX]

- 1. Terms and conditions of service of the applicable rate schedule apply.
- 2. Discount applies to energy charges only, customer charges, demand charges, and other charges and fees apply.

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RATE SCHEDULE TEMPORARY ELECTRIC SERVICE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal electric supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

• Small General Electric Service

RATES:

Temporary Meter Set-up Fee\$150 [25]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide connection to the customer's load center as well as a meter. The customer shall provide the load center, including meter socket, in an approved configuration suitable for the intended use according to the National Electrical Safety Code.
- 2. Customers shall be required to provide power cords, etc. for their use of the electricity.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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RATE SCHEDULE COGENERATION AND SMALL POWER PRODUCTION RIDER

AVAILABILITY:

By separate written agreement only.

APPLICATION:

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with MMU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service
- Rural Residential Service
- Small General Service
- Medium General Service
- Large General Service
- Custom Industrial Service

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz alternating current at any one of the standard secondary service voltages as described in MMU's published electric Service Rules and Regulations.

RATES:

Customer Charge	The customer charge shall be determined in accordance with th applicable rate schedule and sho applied in accordance with the provisions of Section VII (B or C as applicable) of MMU's Rules Cover Cogeneration and Small Power Production Facilities.	be
Energy Charge		mined le rate f of tion
Demand Charge	The demand charge shall be determined in accordance with th applicable rate schedule and sho	-

	applied in accordance with the provisions of Section VII (C) of MMU's
	Rules Covering Cogeneration and Small
	Power Production Facilities.
	[49]
	Energy and capacity credits shall be.
	applied in accordance with the
	provisions of Section VII (B or C as
	applicable) of MMU's Rules Covering
	Cogeneration and Small Power
	Production Facilities.

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule rider is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and Rules Covering Cogeneration and Small Power Production.
- Service under this rate schedule rider will be furnished only to customers whose maximum electrical generating capacity is 40 kW or less; such service may be limited at the sole discretion of MMU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
- 3. Service under this rate schedule rider will be furnished only after the customer and MMU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
- 4. MMU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
- 5. Energy furnished under this rate schedule rider shall not be resold.

RATE SCHEDULE ELECTRICAL SUPPLY CONNECTION FEES

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for access to and use of the municipal electric supply.

The connection fee shall be a one-time fee, prior to connection, to all classes of customers contracting for electrical service.

RATES:

Single phase (1Φ)	\$30
Three phase (3Φ)	\$50

TERMS OF PAYMENT:

Payment is due prior to connection of electrical service. No service shall be connected until payment is received in full.

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE ELECTRICAL SUPPLY CONSTRUCTION FEES

AVAILABILITY:

At all locations where construction of electrical supply is requested and will be served.

APPLICATION:

To all customers for construction, access to and use of the municipal electric supply.

The construction fee shall be a one-time fee, prior to construction, to all classes of customers requesting to contract for electrical service.

RATES:

Single phase (1Φ)	\$300
Three phase (3Φ)	.\$600 plus actual costs
New wire footages over 200	feet\$4 per foot
Winter (November 1- March 31)actual costs	
Platted developments	actual costs

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

Construction shall not begin until bills are received in full. Bills for unforeseen costs incurred will be issued to the customer upon receipt by MMU and shall be paid prior to connection of electrical service.

Platted developments shall be required to pay the estimated project costs before construction begins. The estimated project costs will be determined by MMU.

- 1. Prepaid construction fees (single phase and three phase), plus tax will include the cost of MMU furnishing and installing up to 200 feet of service line to the meter socket. Wire footages over 200 feet will be assess an additional charge.
- 2. Construction during November 1st March 31st will be billed at actual costs.
- 3. MMU reserves the right to select external contractors as needed to complete construction, and if possible, will obtain two bids to complete construction.
- 4. MMU shall provide right-of-way tree trimming for new service prior to construction.
- 5. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 6. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: _____ Effective Date: January 1, 2021

RATE SCHEDULE ELECTRIC VEHICLE CHARGING STATION FEES

AVAILABILITY:

At all locations where City of Mora/MMU owned electric vehicle charging stations are available.

APPLICATION:

To all customers for access to and use of the municipal electric supply and electric vehicle charging stations.

RATES:

Level 2 Charger\$2 per hour DC Fast Charger\$5 connection fee plus \$0.30 per minute

TERMS OF PAYMENT:

Payment is due electronically at the electric vehicle charging station and must be made prior to the use of the electric vehicle charging station. There will be a ten percent (10%) penalty added to accounts where action is taken via a third party to collect the payment (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE DISTRIBUTED ENERGY RESOURCES FEES

AVAILABILITY:

At all locations where construction of distributed energy resources (DER) are requested and will be served.

APPLICATION:

To all DER customers for access to and use of the municipal electric supply.

RATES:

TERMS OF PAYMENT:

Payment is due prior to review of application and connection of electrical service. No service shall be connected until payment is received in full.

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and interconnection agreement between customer and MMU.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES 2022 Rate Schedules

Adopted _____, 2021

Effective January 1, 2022 or for utility bills calculated after January 1, 2022

Certified adopted by the commission on xx/xx/21.

By: _

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MORA MUNICIPAL UTILITIES 2022 SUMMARY OF RATES

Code	Rate Name		Charges	
Fees				Amount
	Application Fee			\$ <u>2035</u>
	Credit Reference Letter			\$5
	Returned Check (NSF) Fee			\$30
	Key Deposit			\$50
	Photocopies			\$0.25
	Disconnect and Reconnect Charge			
	Customer Request			\$25
	After Business Hours			\$125
	For Non-Payment			\$75
	After Business Hours			\$175
	Meter Tampering Fee			\$500
	Meter Testing Fee			\$ 100 200
	Penalty for certifying to taxes or a			1.097
	collection agency			10%
	Customer Deposits			
	Delinquency Risk Less Than 10%			\$100
	Delinquency Risk Greater Than			\$200
	10% & Less Than 25%			<u>پر</u>
	Delinquency Risk Greater Than			\$300
	25%			\$000
	Deposit Interest Rate			2.7%
Availab	ility Charges		Per EDU	
	Water Availability Charge (WAC)			\$1,500
	Sewer Availability Charge (SAC)			\$2,400
Labor R		Per Hour	Straight Time	Over Time
	Water/Sewer Worker		\$ 52<u>53</u>	\$ 64<u>66</u>
	Electrical Worker		\$ 53<u>54</u>	\$ 66<u>68</u>
Equipm	ent Rates		Per Hour	
	Service Truck			\$ 50<u>65</u>
	Jetter			\$ 65<u>75</u>
	Televising Trailer			\$ 100 150
	Bucket Truck			\$ 90<u>150</u>
	Digger/Derrick Truck			\$ 70<u>100</u>
	Vactor Truck			\$ 125<u>130</u>
	All Other Equipment			\$ 2540

Materials	Mark-Up
All materials over invoice	10%

Water S	ervice	Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
20/21	5/8"x3/4" Meter Service	\$20.35	\$4.81	
	1" Meter Service	\$20.95	\$4.81	
	1-1/2" Meter Service	\$21.86	\$4.81	
	2" Meter Service	\$23.49	\$4.81	
	3" Meter Service	\$30.71	\$4.81	
	4" Meter Service	\$31.24	\$4.81	
	6" Meter Service	\$32.77	\$4.81	
18	Bulk Water Service		\$35.46	
	Fire Suppression Sprinkler Connections	\$2.55		
19	Outdoor Water Use Rider			<u>\$358Actu</u> al Cost
27	Temporary Water Service Rider			\$ 100<u>150</u>

Sewer Se	ervice	Monthly Customer Charge	Charge Per 1,000 Gallons	Other Charge
30/31/ 500	General Sanitary Sewer Service	\$21.27	\$7.50	
34	Special Sanitary Sewer Service-112%	\$21.27	\$8.40	
36	Special Sanitary Sewer Service-50%	\$21.27	\$3.78	
37/38	Unmetered Sewer Service (closed)	\$96.25		
39	Bulk Sewer Service		\$63	

Electric	Service	Monthly Customer Charge	Charge Per kWh	Demand Charge per kW
1/2	Residential Electric Service	\$13.38	\$0.0957	
3/4	Rural Residential Electric Service	\$13.38	\$0.1011	
	Small General Electric Service			
5	Single Phase (1Φ)	\$13.38	\$0. 1031<u>1000</u>	
6	Three Phase (3Φ)	\$22.42	\$0. 1031<u>1000</u>	
8/40	Medium General Electric Service	\$ 13.38<u>30.00</u>	\$0. 0664<u>0642</u>	\$11. 00<u>50</u>
9/41	Large General Electric Service	\$ 13.38 <u>50.00</u>	\$0.0587	\$11. 00<u>50</u>
45/46	Custom Industrial Electric Service		Negotiable	
12	Street Lighting Service-Utility Owned Equipment	\$13.38	\$0. 1031<u>0825</u>	
15	Street Lighting Service-Customer Owned Equipment	\$13.38	\$0.0825	
	Private Outdoor Lighting Service			
80	LED Light 100 W Eq.	\$11.84		
81	LED Light 250 W Eq.	\$17.69		
85	100 HPS	\$11.84		

86	200 HPS	\$14.48		
87	250 HPS	\$17.69		
88	400 HPS	\$20.95		
	1500 Quartz (closed)	\$55.60		
16	Traffic Signal Service	\$13.38	\$0.0825	
17	Outdoor Warning Siren Service	\$1.00		
	Municipal Government Service Rider			
	Small General Electric Service			
10	Single Phase (1Φ)	\$13.36	\$0.0825	
13	Three Phase (3Φ)	\$22.42	\$0.0825	
11	Medium General Electric Service	\$13.36	\$0.0632	\$11.00
	Large General Electric Service	\$13.36	\$0.0587	\$11.00
			0	ther Charge
25	Temporary Service Rider			\$ 100 150
48/49	Co-generation & Small Power Production Rider	Negotiable		Negotiable
	Connection Fees			
	Single Phase (1Φ)			\$30
	Three Phase (30)			\$50
	Construction Fees			1
	Single Phase (1Φ)			\$ 200<u>300</u>
	Three Phase (3Φ)		\$ <u>500-600</u> plus	
	New wire footages		•	
	over 200 feet			\$4 per foot
	Winter (11/1-3/31)			Actual costs
	Platted develop.			Actual costs
	Electric Vehicle Charging Stations			
	Level 2 Charger	\$2 per ho \$0.30/minute plus \$5 connection fe		\$2 per hour
	DC Fast Charger			nnection fee
	Distributed Energy Resources		· ·	
	Application			\$100
	Interconnection			Actual costs
P				

RATE SCHEDULE FEES AND SURCHARGES

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

FEES:

a.	Application Fee:
b.	Credit Reference Letter:\$5
c.	Returned Check (NSF) Charge:\$30 ¹
	in the case of a check returned by any financial institution for any reason this
	charge shall be imposed.
d.	Key Deposit:\$50
	For any keys of the utility lent to non-utility staff. Key deposit may be forfeited
	if not returned by the date indicated at the time the deposit is made.
e.	Photocopies\$0.25
	For any size black & white copy, one or two sided.
f.	Disconnect and Reconnect Charge:
	i. Customer Service Request
	i.e. safety service, conservation service, seasonal service, etc.
	1. During business hours \$25
	2. After 4:00 p.m.,
	weekends, or holidays \$125
	ii. For non-payment
	1. During business hours \$75
	2. After 4:00 p.m.,
	weekends, or holidays \$175
	iii. General maintenanceno charge
	1. Up to three hours of work completed on utility owned
_	infrastructure during business hours.
	Meter Tampering Fee:

AVAILABILITY CHARGES

Availability charges are assessed based on Equivalent Dwelling Unit (EDU). Contact the building department for a calculation of the availability charges for a particular type of connection.

¹ Minnesota Statutes 604.113 (2) (a) sets a maximum fee for returned checks.

² Mora City Code 52.15 (F) applies to water meters only. This fee also applies to electric meters.

³ Mora City Code 52.15 (G) applies to water meters only. This fee also applies to electric meters.

a. Water Availability Charge (WAC) \$1,500b. Sewer Availability Charge (SAC) \$2,400

Type of Facility	Parameter	EDU
Animal Care		
Clinic / Hospital	17 Fixture Units	1
Washing Station	1 Tub	1
Grooming	4 Stations	1
Arena	100 Seats	1
Automotive		
Dealership	3,250 sq. ft.	1
Service Center	2 Service Bays	1
Body Shop	14 Service Bays	1
Detailing	14 Employees	1
Car Wash	Non-Automatic	1
Car Wash	Automatic	3
Bakery (including office, meeting and storage	Retail Bakery With Production Area,	1
spaces)	No Customer Seating 1,600 sq. ft.	
	Retail Bakery With Production Area	-
	and Seating – Calculate Using Food	
	& Drink	-
	Wholesale Bakery – Calculate as a	
	mixed use or Warehouse	
Bank (excluding vault)	2,400 sq. ft.	1
Banquet Hall	1,650 sq. ft.	1
Barber Shop / Salon	4 Stations	1
Boarding House	5 Beds	1
Bowling Alley	3 Lanes	1
Clinic	17 Fixture Units	1
Office	2,400 sq. ft.	1
Church	250 Seats	1
Bar (drinks only, no food)	25 Seats	1
Correctional Facility	3 Inmates	1
concentral raciiny	14 Guards	1
Office	2,400 sq. ft.	1
Convention Center	14 People at 15 sq. ft. Per Person	1
Daycare Facility	900 sq. ft.	1
Elderly Housing	700 sq. 11.	1
Guest Unit (with washing machine)	1 Unit	1
Guest Unit (without washing machine)	1 Unit	.80
Guest Unit (no kitchen, no washing machine)	1 Unit	.80 .50
Nursing Home / Memory Care / Assisted Living	2 Beds	.50
Exterior Bleachers	110 Seats	1
Fire Station		1
Office	2,400 sq. ft.	1
Meeting Room	2,400 sq. 11. 1,650 sq. ft.	1
Warehouse / Storage	7,000 sq. ft.	1
Food and Drink	300 sq. ft.	1
		1
Funeral Home	1,200 sq. ft.	I
Game Room	590 cg. ft	1
With Liquor	590 sq. ft.	

Without Liquor	2,060 sq. ft.	1
Gas Station / Convenience Store	Per Restroom	1
		1
General Office Building	2,400 sq. ft.	I
Greenhouse	15,000	1
Area Not Open to the Public	15,000 sq. ft.	
Area Open to the Public	3,000 sq. ft.	
Group Home		
Secondary Treatment (residents leave during	5 Beds	
day)	3 Beds	
Primary Treatment (residents stay all day)		
Gym / Exercise Area		
With Showers	700 sq. ft.	1
Without Showers	2,000 sq. ft.	1
Hangar		
Private Aircraft	Per Hangar	1
Corporate	See Building Official	-
Hospital	Per Bed	1
Laundromat	Per Washing Machine	1
Manufacturing	7,000 sq. ft.	1
Massage Salon	1,200 sq. ft.	1
Mini Storage	17 Fixture Units	1
Motel / Hotel	2 Beds	1
Park Building	17 Fixture Units	1
Residential		
Apartment Structure	1 Unit	1
Apartment Structure	4 or More Units	.80
Manufactured Home	1 Unit	1
Single Family	1 Unit	1
Restaurant		
24 Hour Service	10 Seats	1
Not 24 Hour Service	15 Seats	
With Liquor	8 Seats	1
Retail Store	3,000 sq. ft.	1
School	0,000 30.11.	
Elementary	50 Students	1
Secondary	25 Students	
Swimming Pool	27 Swimmers	1
Theater		
In-Door	64 Seats	1
Drive-In	55 Parking Spaces	1
Treatment Center		
	2 Beds	1
Inpatient Beds Office		1
	2,400 sq. ft.	
Meeting Room	1,600 sq. ft.	1
Warehouse	7,000 sq. ft.	

SURCHARGES:

- i. Electricity sold to residential customers is not taxable for the billing months of November, December, January, February, March, and April when sold to metered customers who use it as their primary source of residential heat.⁴
- ii. Water sold to residential customers is exempt from the tax. In this instance residential means any single family or multi-family structure, residential care or nursing home facilities, garages on the same property as residential structures, and mobile homes.⁵
- iii. Water sold to mixed residential and non-residential customers is not taxable if less than 50% of the square footage of the structure served is dedicated to non-residential uses.⁶
- iv. Exemption from sales taxes may be obtained if the customer files the appropriate tax-exempt certificate.

TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

Approval Date: _____ Effective Date: January 1, 2021

⁴ see Sales Tax Fact Sheet 157 for more information

 $^{{}^{\}scriptscriptstyle 5}$ see Sales Tax Fact Sheet 157 for more information

 $^{^{\}rm 6}$ see Sales Tax Fact Sheet 157 for more information

⁷ Minnesota Statutes 144.3831

RATE SCHEDULE CUSTOMER ACCOUNT DEPOSITS

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

REQUIRED:

If electric service is in the name of a renter or a private (non-recorded) contract for deed purchaser or a mobile home owner, a deposit shall be required – these types of customers are considered non-owners.

DETERMINATION:

Non-owners shall be required to pay a \$100-\$300 deposit based on the applicant's credit report from Online Utility Exchange, regardless of any deposit previously paid or refunded to the applicant by MMU.

DEPOSITS:

Delinquency Risk Less Than 10%	\$100
Delinquency Risk Greater Than 10% & Less Than 25%	\$200
Delinquency Risk Greater Than 25%	\$300

An applicant who is a former customer who has a delinquent account from prior service with MMU will be required to pay the balance of the prior account, including penalties, and a \$300 deposit.

An applicant who does not provide a valid social security number will be charged a \$300 deposit.

An applicant requesting service for a property with electric heat will be charged a minimum of a \$200 deposit.

An applicant for a business account that is not carried in the name of the property owner will be charged a deposit equal to 2.5 times the expected largest monthly bill of the year.

INTEREST ON DEPOSITS:8

Deposits will earn interest at the rate established annually by the Commissioner of Commerce of the State of Minnesota.

⁸ Minnesota Statutes 325E.02 (b). and <u>https://mn.gov/commerce/industries/telecom/interest-rates/</u>

REFUND OF DEPOSITS:⁹

If a customer pays their utility bill on time for twelve (12) consecutive months the deposit, including accrued interest, will be credited to their account.

If a customer cancels service with an outstanding deposit a check for the amount of the deposit, including accrued interest, will be mailed to the customer's forwarding address within forty-five (45) days. The customer's deposit may be reduced under the following circumstances:

• The customer's deposit shall be used to pay their final utility bill.

UNCLAIMED DEPOSITS:10

Deposits to be refunded, excluding any charges that may lawfully be withheld, that remain unclaimed by the customer for more than one year after the termination of service are presumed abandoned.

Abandoned deposits shall be remitted to the Commissioner of Commerce of the State of Minnesota as required by law.

Approval Date: _____ Effective Date: January 1, 2021

⁹ Minnesota Statutes 325E.02. Commissioner of the Department of Commerce sets the interest rate December 15th effective the following January 1st.

¹⁰ Minnesota Statutes 345.34.

RATE SCHEDULE LABOR, EQUIPMENT, AND MATERIALS

APPLICABILITY:

Fees under this schedule are applicable to all customers served by and all utilities provided by Mora Municipal Utilities as conditions warrant.

LABOR RATES:

a.	Water/Sewer Worker
	i. Regular Time\$ <u>5253</u>
	ii. Over time \$ <u>64<u>66</u></u>
b.	Electric Worker
	i. Regular Time\$ <u>5354</u>
	ii. Over time \$ 6668

EQUIPMENT RATES

a.	Service Trucks	\$ 50<u>65</u>
b.	Jetter	\$ 65 75
c.	Televising Trailer	\$ 100 150
d.	Bucket Truck	\$ 90<u>150</u>
e.	Digger/Derrick Truck	\$ 70<u>100</u>
f.	Vactor Truck	\$ 125 <u>130</u>
g.	All Other Equipment	\$ 25<u>40</u>

MATERIALS

a. All materials over invoice 10%

TERMS AND CONDITIONS OF SERVICE:

The General Terms and Conditions of the Utility shall apply to this schedule.

RATE SCHEDULE GENERAL WATER SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point and measured through one meter. Customer charge determined by the size of the water meter installed.

RATES:

<u>Customer Charge per Month</u>	
5/8" x 3/4" Meter Service \$20.35	[20/21]
1" Meter Service\$20.95	[]
1-1/2" Meter Service\$21.86	[]
2" Meter Service \$23.49	[]
3" Meter Service\$30.71	[]
4" Meter Service\$31.24	í í
6" Meter Service \$32.77	[]
Usage Charge per 1,000 Gallons\$4.81	[20/21]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE BULK WATER SERVICE

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk water to be taken from a source provided by the Utilities.

RATES:

Usage per 1,000 Gallons \$35.46 [18]

MINIMUM BILL:

The minimum bill is for 1,000 gallons.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. The customer shall provide adequate containers for accepting the water at the designated bulk water facility.
- 4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk water facility.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE FIRE SUPPRESSION SPRINKLER CONNECTIONS

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers with service taken at one point by an unmetered connection to the public water supply for the provision of water to a fire suppression sprinkler system. Customers with metered connections to fire suppression sprinkler systems shall be charged under the General Water Service rate.

RATES:

Customer Charge per Month \$2.55 [24]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE OUTDOOR WATER USE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for use of water exclusively out of doors where the water used does not find its way into the sanitary sewer system. This service is available and the customer charge billed from June through October. All usage is billed in the month used. This is a metered service.

This rate schedule rider is to be applied in conjunction with the following schedules:

• General Water Service

RATES:

Outdoor Meter Service Application Fee

5/8"x 3/4" meter	. \$359 actual costs	[19]
1" meter	. \$483 actual costs	[19]
1-1/2" meter	. actual cost	[19]
2" meter	. actual cost	[19]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide an additional meter to the customer that is to be installed by a licensed plumber.
- 2. The utility shall inspect the meter and installation to ensure that it complies with the rules of the utility and of this particular rate.
- 3. Water used through this meter shall not be used to calculate the sanitary sewer charge.
- 4. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate.

REMARKS:

Fee covers cost of meter (price varies based on size of the meter) as well as set-up and inspection. Rates are for Badger disc meters less than 2". Rates for 2" meter are for Badger E-Series. Rates for larger meters are determined by MMU's meter pricing policy.

MORA MUNICIPAL UTILITIES – WATER SERVICE

RATE SCHEDULE TEMPORARY WATER SERVICE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable pressure are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal water supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

• General Water Service

RATES:

Temporary Meter Set-up Fee \$100150 [27]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide connection to the fire hydrant or other source of water as well as backflow prevention and meter.
- 2. Customers shall be required to provide hoses, etc. for their use of the water.
- 3. Operation of fire hydrants or other control devises shall be at the direction of the Public Works Director.
- 4. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE GENERAL SANITARY SEWER SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers.

RATES:

 Customer Charge per Month
 \$21.27
 [30/31/500]

 Usage Charge per 1,000 Gallons
 \$7.50
 [30/31]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE SPECIAL SANITARY SEWER SERVICE-112%

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge higher than domestic strength sewage into the system from food preparation or other similar activities (i.e. restaurants, institutions, industries). Usage charge per 1,000 gallons is 112% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month \$21.27	[34]
Usage Charge per 1,000 Gallons \$8.40	[34]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE SPECIAL SANITARY SEWER SERVICE-50%

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to customers who discharge basically clean water into the system from fish tanks, swimming pools, or other similar activities that cannot reasonably discharge water in any other manner. Usage charge per 1,000 gallons is 50% of the usage charge per 1,000 gallons for General Sanitary Sewer Service.

RATES:

Customer Charge per Month \$21.27	[36]
Usage Charge per 1,000 Gallons \$3.78	[36]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge based on the amount of water consumed in the same period or other method that best reflects the amount of water entering the sanitary sewer system.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

MORA MUNICIPAL UTILITIES – SEWER SERVICE

RATE SCHEDULE UNMETERED SANITARY SEWER SERVICE (closed)

AVAILABILITY:

At all locations where facilities of adequate capacity are adjacent to the location of the premises to be served.

APPLICATION:

This rate schedule shall apply to sewer service provided to all customers where installation of a water meter is impractical as determined by the Public Works Director. Rate is based on 10,000 gallons of usage per month.

RATES:

Customer Charge per Month \$96.25 [37/38]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Usage charge is based on 10,000 gallons of water usage per month.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. This service is closed to all but existing customers on this service.

RATE SCHEDULE BULK SEWER SERVICE

AVAILABILITY:

By prior arrangement only.

APPLICATION:

To all customers requiring bulk sewerage disposal to be delivered to a point provided by the Utilities.

RATES:

Usage per 1,000 Gallons \$63 [39]

MINIMUM BILL:

The minimum bill is the actual amount owed.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The General Terms and Conditions of the Utility shall apply to this rate schedule.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 3. The customer shall provide adequate equipment for delivering the sewerage to the designated receiving point.
- 4. The customer shall follow all posted and otherwise given directions regarding the use of the bulk sewerage facility.

MORA MUNICIPAL UTILITIES – ELECTRIC SERVICE

RATE SCHEDULE RESIDENTIAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations inside the corporate limits of the City of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ) , 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month\$13.38	[1/2]
Energy Charge per kWh9.57¢	[1/2]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate. 3. Energy furnished under this rate shall not be resold.

MORA MUNICIPAL UTILITIES - ELECTRIC SERVICE

RATE SCHEDULE RURAL RESIDENTIAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations outside of the corporate limits of the city of Mora where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Residential accounts are defined as separately metered premises containing one dwelling unit that is used primarily for occupancy by one or more individuals for a consecutive period of thirty days or more. A dwelling unit is defined for this purpose as a separate unit with living and sleeping spaces as well as bathing and cooking facilities. Existing single metered, multi-unit dwellings having not in excess of four (4) separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase (1Φ) , 60 Hertz, 120/240 volts alternating current.

RATES:

Customer Charge per Month\$13.38	[3/4]
Energy Charge per kWh10.11¢	[3/4]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from

interruptions, deficiencies, or imperfections of service provided under this rate. 3. Energy furnished under this rate shall not be resold.

RATE SCHEDULE SMALL GENERAL ELECTRICAL SERVICE

AVAILABILITY:

At all locations for loads of less than 50 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of general service customers with all service taken at one point and measured through one meter. This rate schedule shall apply to electric service provided to commercial accounts with secondary metering having a connected load of 50 KVA or less or transformer capacity of 50 KVA or less. Commercial accounts are defined as separately metered premises not eligible for service under residential rate schedules. Commercial accounts having loads in excess of 50 KVA will be placed on other rate schedules as appropriate. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month 10	\$13.38	[5]
Customer Charge per Month 30	\$22.42	[6]
Energy Charge per kWh	10. <mark>31<u>00</u>¢</mark>	[5/6]

MINIMUM BILL:

The customer charge is the monthly minimum bill.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

TERMS AND CONDITIONS OF SERVICE

1. Service furnished under this rate schedule is subject to applicable provisions of

MMU's published Electric Service Rules and Regulations.

- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.

RATE SCHEDULE MEDIUM GENERAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 50 kW over the prior twelve billing periods, but less than 250 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter, with secondary metering, who have a connected load of over 50 KVA or transformer capacity of over 50 KVA and do not own their transformers. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month\$ 13.38<u>30.00</u>	[8]
Energy Charge per kWh $6.64 $	
Demand Charge per kW \$11.00-50 [40]	

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.

RATE SCHEDULE LARGE GENERAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 250 kW over the prior twelve billing periods, but less than 5,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. This rate is applicable to commercial customers with primary metering who own their transformers. Also applicable to temporary service in accordance with MMU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATES:

Customer Charge per Month \$13.3850.0	0 [9]	I
Energy Charge per kWh 5.87¢		
Demand Charge per kW \$11.0050	[41]	

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The monthly minimum bill shall not be less than the customer charge plus the billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.
- 5. A separate electric service agreement may be required for service under this rate schedule.

RATE SCHEDULE CUSTOM INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads where the demand averages at least 5,000 kW over the prior twelve billing periods, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase (3Φ), 60 Hertz alternating current at 2,400/4,160 volts or 7,200/12,470 volts.

RATE:

Customer Charge per Monthnegotiable	[45]
Energy Charge per kWhnegotiable	[45]
Demand Charge per kWnegotiable	[46]

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor.

The average power factor is defined to be the quotient obtained by dividing the kilowatt hours (kWh) used during the month by the square root of the sum of the squares of the kWh used and the lagging kilovolt ampere-hours reactive (kvar) supplied during the same period.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the customer charge and billing demand, as provided above, whether or not energy is used.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. Unless authorized by separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the MMU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by MMU prior to installation.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 4. Energy furnished under this rate shall not be resold.
- 5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
- 6. MMU may require a separate electric service agreement for service under this rate schedule.

RATE SCHEDULE STREET LIGHTING UTILITY OWNED EQUIPMENT

AVAILABILITY:

To governmental units for the illumination of public thoroughfares and parks by means of MMU owned overhead street lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting except for where customer owned equipment is installed (see Rate Schedule ST-2). The rate includes equipment, maintenance, and energy. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month	\$13.38	[12]	
Energy Charge per kWh	10.31<u>8.2</u>	<u>25</u> ¢	[12]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
- 2. MMU shall supply the luminaire, lamp, control device, arm, and wire for the initial installation of the service on an existing utility pole.
- 3. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer

shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.

- 4. Rates for all units include the supply of electric capacity and energy, annual cleaning of refractors and reflectors, and renewal or replacement of all control devices, lamps, lenses, and refractors due to normal wear only.
- 5. MMU will replace inoperative lamps and otherwise maintain luminaries during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
- 6. MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

<u>Remarks:</u> Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

RATE SCHEDULE STREET LIGHTING

CUSTOMER OWNED EQUIPMENT

AVAILABILITY:

To governmental units for the illumination of public thoroughfares or parks by means of customer-owned lighting facilities.

APPLICATION:

This rate schedule is applicable to publicly owned street and park lighting where customer owned equipment is used (see Rate Schedule ST-1 for utility owned equipment). The rate includes maintenance and energy only. This is a metered or an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per Month\$13.38	[15]
Energy Charge per kWh 8.25¢	[15]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. This rate is based on lamps being lighted every night from approximately thirty (30) minutes after sunset to thirty (30) minutes before sunrise, providing dusk to dawn operation.
- 2. Unless metered MMU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month for the equivalent of 4200 hours of operation per year.

- 3. Rates for all units include the supply of electric capacity and energy only. MMU shall maintain and replace refractors and reflectors, control devices, lamps, and lenses at its cost to the customer.
- 4. This rate schedule does not include the initial installation of the lighting system, nor does it cover maintenance or replacement of poles, cables, controllers, or luminaire components other than those specified herein.
- 5. Energy will be supplied at service points mutually agreed upon by the Customer and the MMU.
- 6. Service under this rate will be furnished only upon execution of a separate agreement between the customer and MMU.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

<u>Remarks:</u> Power usage for unmetered services is calculated on a formula taking into account the size of the lamp, hours of service per day and number of days per month. Multiple accounts based on location or other factors may be utilized for billing purposes.

RATE SCHEDULE PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing MMU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting. This rate schedule shall apply to all Utility owned outdoor lighting installed on or for the sole benefit of private property. The rate shall include installation and maintenance of the fixture and energy supplied to the fixture. This is an unmetered service.

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge Per Month:

LED Light 100 W Eq	\$11.84	[80]
LED Light 250 W Eq		[81]
100 Watt HPS lamp		[85]
200 Watt HPS lamp	\$14.48	[86]
250 Watt HPS lamp	\$17.69	[87]
400 Watt HPS lamp	\$20.95	[88]
1500 Watt Quartz lamp	\$55.60	[89] (closed)

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. MMU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an MMU owned pole, and will supply all electrical energy necessary for the operation of the unit.
- 2. When MMU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than one hundred fifty feet (150'), the customer

shall pay MMU the actual costs for installing the transformer or pole and/or making such line extensions.

- 3. Service under this rate is not available underground or in underground areas unless the customer pays MMU the complete cost of the necessary underground facilities.
- 4. Lamps will automatically be switched on approximately thirty (30) minutes after sunset and off thirty (30) minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
- 5. MMU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within three (3) working days after notification by the customer. No credit will be allowed for periods during which the lamp was out of service.
- 6. MMU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
- 7. Service furnished under this rate is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 8. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 9. The 1500 watt quartz lamp rate is closed to all customers except those currently on this service.

RATE SCHEDULE TRAFFIC SIGNAL SERVICE

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public thoroughfares.

APPLICATION:

This rate schedule is applicable to publicly owned traffic signal systems on public thoroughfares, including any associated lighting. The rate includes energy only.

CHARACTER OF SERVICE:

Single phase (1 Φ) or three phase (3 Φ), 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge per month\$13.38	[16]
Energy Charge per kWh 8.25¢	[16]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 2. MMU will replace inoperative lamps as needed at its cost to the customer. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement may be made on a group replacement schedule.

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RATE SCHEDULE OUTDOOR WARNING SIREN SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the siren to be served.

APPLICATION:

To City of Mora for the periodic operation of outdoor warning sirens. This rate is for energy only and is based on the rating of the siren and ancillary equipment as well as estimated runtime per year. This is an unmetered service.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in MMU's published Electric Service Rules and Regulations.

RATES:

Customer Charge Siren #1 (Edgewood) per month......\$1 [17] Siren #2 (St. Mary's) per month\$1 [17]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The customer shall furnish, install, own, operate, and maintain all sirens. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of sirens; except where the customer specifically requests and MMU agrees to use MMU owned poles for this purpose. In such cases, MMU will assist in the installation and removal of sirens and the customer shall pay MMU for the actual costs thereof.
- 2. When MMU does not have secondary service available at the siren location and it is necessary to install a transformer or to extend secondary lines a distance greater

than one hundred fifty feet (150'), the customer shall pay MMU the actual costs for installing the transformer and/or making such line extensions.

- 3. MMU will make the connection and disconnection with its distribution lines.
- 4. Loads other than sirens shall not be connected to the siren's circuit.
- 5. This service shall be billed in conjunction with another service of the customer.
- 6. The customer shall furnish MMU with a map indicating the location of sirens to be operated and shall notify MMU at least thirty (30) days in advance of the planned addition, removal, or relocation of any siren.
- 7. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE MUNICIPAL GOVERNMENT SERVICE RIDER

AVAILABILITY:

To the City of Mora, the Mora Municipal Utilities, and the Mora Economic Development Authority for all uses except for lighting, traffic signals, and outdoor warning sirens.

APPLICATION:

This rider applies to all municipal governmental accounts. Each governmental account shall be assigned an applicable rate. The rider shall apply a reduction against energy charges only as follows: Small General Rate 20%; Medium General Rate 5%; Large General Rate 0%.

RATES:

Discount on energy charge only:	
Small General 1Φ per kWh8.25¢	[10]
Small General 3Φ per kWh8.25¢	[13]
Medium General per kWh 6.32¢	[11]
Large General per kWh5.87¢	[XX]

- 1. Terms and conditions of service of the applicable rate schedule apply.
- 2. Discount applies to energy charges only, customer charges, demand charges, and other charges and fees apply.

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RATE SCHEDULE TEMPORARY ELECTRIC SERVICE RIDER

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for temporary access to and use of the municipal electric supply where service is required on a short term basis (i.e. construction).

This rate schedule rider is to be applied in conjunction with the following schedules:

• Small General Electric Service

RATES:

Temporary Meter Set-up Fee \$100150 [25]

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. The utility shall provide connection to the customer's load center as well as a meter. The customer shall provide the load center, including meter socket, in an approved configuration suitable for the intended use according to the National Electrical Safety Code.
- 2. Customers shall be required to provide power cords, etc. for their use of the electricity.
- 3. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

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RATE SCHEDULE COGENERATION AND SMALL POWER PRODUCTION RIDER

AVAILABILITY:

By separate written agreement only.

APPLICATION:

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with MMU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service
- Rural Residential Service
- Small General Service
- Medium General Service
- Large General Service
- Custom Industrial Service

CHARACTER OF SERVICE:

Single phase (1Φ) or three phase (3Φ) , 60 Hertz alternating current at any one of the standard secondary service voltages as described in MMU's published electric Service Rules and Regulations.

RATES:

Customer Charge	determined in accordance with applicable rate schedule and she applied in accordance with the provisions of Section VII (B or C as applicable) of MMU's Rules Cove Cogeneration and Small Power	all be sering
Energy Charge	Production Facilities. The energy charge shall be deter in accordance with the applicate schedule and shall be applied in accordance with the provisions of Section VII (B or C as applicable) MMU's Rules Covering Cogenera and Small Power Production Faci [48]	ole rate of of ition
Demand Charge	The demand charge shall be determined in accordance with applicable rate schedule and sh	-

applied in accordance with the
provisions of Section VII (C) of MMU's
Rules Covering Cogeneration and Small
Power Production Facilities.
[49]
Energy and capacity credits shall be
applied in accordance with the
provisions of Section VII (B or C as
applicable) of MMU's Rules Covering
Cogeneration and Small Power
Production Facilities.

MINIMUM BILL:

The customer charge is the monthly minimum bill for any facilities served for any month or portion of a month.

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule rider is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and Rules Covering Cogeneration and Small Power Production.
- Service under this rate schedule rider will be furnished only to customers whose maximum electrical generating capacity is 40 kW or less; such service may be limited at the sole discretion of MMU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
- 3. Service under this rate schedule rider will be furnished only after the customer and MMU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
- 4. MMU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
- 5. Energy furnished under this rate schedule rider shall not be resold.

RATE SCHEDULE ELECTRICAL SUPPLY CONNECTION FEES

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location to be served.

APPLICATION:

To all customers for access to and use of the municipal electric supply.

The connection fee shall be a one-time fee, prior to connection, to all classes of customers contracting for electrical service.

RATES:

Single phase (1Φ)	. \$30
Three phase (3Φ)	. \$50

TERMS OF PAYMENT:

Payment is due prior to connection of electrical service. No service shall be connected until payment is received in full.

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE ELECTRICAL SUPPLY CONSTRUCTION FEES

AVAILABILITY:

At all locations where construction of electrical supply is requested and will be served.

APPLICATION:

To all customers for construction, access to and use of the municipal electric supply.

The construction fee shall be a one-time fee, prior to construction, to all classes of customers requesting to contract for electrical service.

RATES:

Single phase (10)	
Three phase (3Φ)	
New wire footages over 200	feet\$4 per foot
Winter (November 1- March	31)actual costs
Platted developments	actual costs

TERMS OF PAYMENT:

Bills are due within ten (10) days of receipt and delinquent if not paid in full by the due date noted on the bill. There will be a ten percent (10%) late payment charge on the unpaid balance added to all accounts that are not paid by the due date. An additional ten percent (10%) penalty shall be added to accounts where action is taken via a third party to collect the account (i.e. collection agency, revenue recapture, or special assessment process).

Construction shall not begin until bills are received in full. Bills for unforeseen costs incurred will be issued to the customer upon receipt by MMU and shall be paid prior to connection of electrical service.

Platted developments shall be required to pay the estimated project costs before construction begins. The estimated project costs will be determined by MMU.

- 1. Prepaid construction fees (single phase and three phase), plus tax will include the cost of MMU furnishing and installing up to 200 feet of service line to the meter socket. Wire footages over 200 feet will be assess an additional charge.
- 1.2. Construction during November 1st March 31st will be billed at actual costs.
- 2.3. MMU reserves the right to select external contractors as needed to complete construction, and if possible, will obtain two bids to complete construction.
- 3.4. MMU shall provide right-of-way tree trimming for new service prior to construction.
- 4.5. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.

5.6. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approval Date: _____ Effective Date: January 1, 2021

RATE SCHEDULE ELECTRIC VEHICLE CHARGING STATION FEES

AVAILABILITY:

At all locations where City of Mora/MMU owned electric vehicle charging stations are available.

APPLICATION:

To all customers for access to and use of the municipal electric supply and electric vehicle charging stations.

RATES:

Level 2 Charger\$2 per hour DC Fast Charger\$5 connection fee plus \$0.30 per minute

TERMS OF PAYMENT:

Payment is due electronically at the electric vehicle charging station and must be made prior to the use of the electric vehicle charging station. There will be a ten percent (10%) penalty added to accounts where action is taken via a third party to collect the payment (i.e. collection agency, revenue recapture, or special assessment process).

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

RATE SCHEDULE DISTRIBUTED ENERGY RESOURCES FEES

AVAILABILITY:

At all locations where construction of distributed energy resources (DER) are requested and will be served.

APPLICATION:

To all DER customers for access to and use of the municipal electric supply.

RATES:

TERMS OF PAYMENT:

Payment is due prior to review of application and connection of electrical service. No service shall be connected until payment is received in full.

- 1. Service furnished under this rate schedule is subject to applicable provisions of MMU's published Electric Service Rules and Regulations and interconnection agreement between customer and MMU.
- 2. MMU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.